

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form AC-10
September 1999
Form Must Be Typed

COPY

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, KS 67208
Purchaser: N/A

Operator Contact Person: Diana Richecky
Phone: (316) 681-0231

Contractor: Name: Duke Drilling Co. Inc.

License: 5926

Wellsite Geologist: William H. Shepard

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

03/24/2003 04/08/2003 N/A 4-8-03

Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 033-21346-00-00

County: Comanche

SW - NE - SW Sec. 2 Twp. 32 S. R. 19 ☐ East ☒ West

1650 feet from (S) / (circle one) Line of Section

2970 feet from (E) / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE NW (SW)

Lease Name: Park Well #: 1-2

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 2084 Kelly Bushing: 2093

Total Depth: 5978 Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 635 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 26,880 ppm Fluid volume 240 bbls

Dewatering method used Hauled to SWD

Location of fluid disposal if hauled offsite:

Operator Name: Oil Producers Inc. of Kansas

Lease Name: Watson #2 License No.: 8061

Quarter SW/4 Sec. 8 Twp. 29 S. R. 15 East ☒ West

County: Pratt Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 10/27/2003

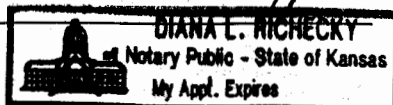
Subscribed and sworn to before me this 27 day of October

2003

Notary Public: [Signature]

Diana L. Richecky

Date Commission Expires: 1/12/2004



KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

Y903
 Oklahoma Oil Producers Inc. of Kansas Lease Name: Park Well #: 1-2
 Loc. 2 Twp. 2 S. R. 19 East ☒ West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken Yes ☒ No

Electric Log Run Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

Geological Report, Compensated Density/Neuron PE Log,
 Dual Induction Log,

☒ Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Note 1

CASING RECORD

New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
See Note 2							

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD				Size	Set At	Packer At	Liner Run			
N/A							Yes	No		
Date of First, Resumed Production, SWD or Enhr.					Producing Method					
N/A						Flowing	Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours		Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

COPY

Park 1-2 Attachment								
Note 1								
	Top	Datum						
Heebner	4305	-2212						
Brown Line	4489	-2396						
Lansing Kansas City	4505	-2412						
Stark	4809	-2716						
Cherokee	5103	-3010						
Mississippi	5170	-3077						
Viola	5853	-3760						
RTD	5978	-3885						
LTD	5980	-3887						
Note 2								
Purpose of String	Size Hole Drilled	Size of Casing Set	Weight Lbs/Ft	Setting Depth	Type of Cement	#Sacks Used	Type & Percent Additives	
Conductor		20		96	A-Servlite 60/40 Poz	125 125	4% cc, 1/4 # cellflake/sack 3%cc 1/4 # cellflake/sack	
Conductor		13 3/8	48#	348	A-Servlite 60/40 Poz	200 125	4%cc, 1/4 # cellflake/sack 3%cc, 1/4# cellflake/sack	
Surface		8 5/8	23#	635	A-Servlite 60/40 Poz	175 125	4%cc, 1/4# cellflake/sack 3%cc, 1/4# cellflake/sack	
Plugging				5978	60/40 Poz	110	6% gel	

RECEIVED
OCT 28 2003
KCC WICHITA