

Release

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

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ORIGINAL

Operator: License # 31514
Name: Thoroughbred Associates LLC
Address: 8100 E. 22nd St. N. Bldg. 600 Ste. F
City/State/Zip: Wichita, KS 67226
Purchaser: N/A
Operator Contact Person: Robert C. Patton
Phone: (316) 685-1512
Contractor Name: Pickrell Drilling Co., Inc. KCC
License: 5123
Wellsite Geologist: Paul Gunzelman OCT 22 2002

API No. 15-033-21,329
County: Comanche
SE SE SE Sec. 9 Twp. 32 S. R. 19 East West
330' feet from S N (circle one) Line of Section
330' feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ashton Well #: 1
Field Name: N/A
Producing Formation: N/A
Elevation: Ground: 2052' Kelly Bushing: 2057'
Total Depth: 6115' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Designate Type of Completion: CONFIDENTIAL
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Camo, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: OCT 30 2002
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conversion SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

8-21-2002 9-03-2002 9-04-2002
Spud Date or Date Reached TD Completion Date or
Recompletion Date

Drilling Fluid Management Plan P+A'd by 11-6-02
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Partner Date:
Subscribed and sworn to before me this 22 day of October 19 2002
Notary Public: Karri Wolken
Date Commission Expires: [Signature]

KARRI WOLKEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/5/04

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date:
YES Wireline Log Received
YES Geologist Report Received
UIC Distribution

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Side Two

ORIGINAL

Operator Name: Thoroughbred Associates LLC Lease Name: Ashton Well #: _____
Sec. 9 Twp. 32 S. R. 19 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests-Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

See Attachments

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attachments

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KANSAS CORPORATION COMMISSION

OCT 30 2002

KCO
OCT 22 2002
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CONSERVATION DIVISION
WICHITA, KS

CASING RECORD New <input type="checkbox"/> Used <input type="checkbox"/>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
See Attachments							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run
				Yes <input type="checkbox"/> No <input type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
	Flowing	Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

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Attachment to ACO-1

ORIGINAL

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KANSAS CORPORATION COMMISSION

OCT 30 2002

CONSERVATION DIVISION
WICHITA, KS

KCC

OCT 22 2002

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OPERATOR: Thoroughbred Associates, LLC
LEASE NAME: Ashton #1
LOCATION: SE SE SE, 330' FSL 330' FEL
Sec. 9-T32S-R19W
Comanche, County, Kansas
API# : 15-033-213290000

List of all E. Logs Run:

Sonic Log
Dual Induction Log
Compensated Neutron Density
Micro Log
Geologists Report

Casing Record:

Conductor: Set 100' of 20' Conductor Csg. Using 12 ½ yds of cmt.

Surface : Ran 16 jts. of New 8 5/8" 23# surface casing set @ 691', cmt w/275sx of lite, 2% CC w/1/4#FC/sx, followed by 100sx Class A 2% gel, 3% CC. Cmt did not circ. Lost return between 300-400'. Topped out w/100sx Class A, 2% gel, 3%CC. Still 10' from filling up. Cmt w/20sx Portland Cmt.

Heebner	4286' -2229
Brown Lime	4456' -2399
Lansing	4458' -2401
Stark	4814' -2723
Swope	
Marmaton	4992' -2935
Cherokee	5067' -3010
Mississippi	5132' -3075
Cowley	5354' -3297
Viola-Dol	5800' -3743
Arbuckle	6086' -4029
LTD	6115'

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