

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed *gnd*

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P.O. Box 399
City/State/Zip: Garden City, Kansas 67846-0399
Purchaser: NCRA

CONFIDENTIAL

Operator Contact Person: Cecil O'Brate
Phone: (620) 275-9231
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: Allen Downing
Designate Type of Completion: Alan

FEB 03 2002

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
Workover/Re-entry: Old Well Info as follows:

CONFIDENTIAL

RELEASED

MAR 15 2004

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12-12-02 12-27-02 1-16-03
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21341-00-00
County: Comanche County, Kansas

ORIGINAL

C. SE NE Sec. 28 Twp. 32 S. R. 19 East West
2030 4620 feet from S (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Bird Well #: 3-28
Field Name: Bird

Producing Formation: VIOLA

Elevation: Ground: 1953 1938 Kelly Bushing: 1966 1951
Total Depth: 5950' Plug Back Total Depth: 5913'

Per Geol logs

Amount of Surface Pipe Set and Cemented at 614 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 4-23-03
(Data must be collected from the Reserve Pit) Daw

Chloride content 11,000 ppm Fluid volume 320 bbls
Dewatering method used Hauled Off-Site

Location of fluid disposal if hauled offsite: _____

Operator Name: KBW Oil & Gas

Lease Name: Harmon SWD, License No.: 5993

Quarter NW Sec. 11 Twp. 33 S. R. 20 W East West
County: Comanche Docket No.: D-98,329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

The requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Production Supt. Date: 2-3-03

Subscribed and sworn to before me this 3rd day of Feb 2003

Notary Public: Debra J. Purcell

Notary Commission Expires: 11/4/03
DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/03

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Bird Well #: 3-28

Sec. 28 Twp. 32 S. R. 19 East West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p><input checked="" type="checkbox"/> Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: <input checked="" type="checkbox"/> Dual IND, <input checked="" type="checkbox"/> CDNL/GR Micro, <input checked="" type="checkbox"/> Sonic</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>4202'</td> <td>- 2251</td> </tr> <tr> <td>Lansing</td> <td>4374'</td> <td>- 2423</td> </tr> <tr> <td>Swope</td> <td>4712'</td> <td>- 2761</td> </tr> <tr> <td>Hertha</td> <td>4779'</td> <td>- 2828</td> </tr> <tr> <td>BKC</td> <td>4824'</td> <td>- 2873</td> </tr> <tr> <td>Pawnee</td> <td>4966'</td> <td>- 3015</td> </tr> <tr> <td>FT. Scott</td> <td>5008'</td> <td>- 3057</td> </tr> <tr> <td>Cherokee</td> <td>5019'</td> <td>- 3068</td> </tr> <tr> <td>Miss</td> <td>5110'</td> <td>- 3159</td> </tr> <tr> <td>Viola</td> <td>5792'</td> <td>-3841</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	4202'	- 2251	Lansing	4374'	- 2423	Swope	4712'	- 2761	Hertha	4779'	- 2828	BKC	4824'	- 2873	Pawnee	4966'	- 3015	FT. Scott	5008'	- 3057	Cherokee	5019'	- 3068	Miss	5110'	- 3159	Viola	5792'	-3841
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Conductor		20"		45'			
Surface	12-1/4"	8-5/8"	23#	614'	ALW Class A	225	3%cc 1# flo seal
Production	7-7/8"	5-1/2"	17#	5948'	SMDC	75	2%cc 1# flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5821' - 5844'	2000 gals 20% FE Acid & 60,000#s 20/40 sand in Cross-Linker Gel.	same

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>5900'</u>	Packer At <u>NONE</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>SI</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>SI</u>	Gas Mcl <u>SI</u>	Water Bbls. <u>SI</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify)
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