

15-033-21033

23-32s-19w

Well Name: City of Coldwater #23-15
Company: Samuel Gary Jr. & Assoc.
Location: 23-32s-19w
Comanche county Kansas
Date: 9-30-99

TRILOBITE TESTING L.L.C.

OPERATOR : Sam Gary & Associates

DATE 9-24-99

WELL NAME: City of Coldwater #23-15

KB 1997.00 ft

TICKET NO: 11129

DST #1

LOCATION : 23-32s-19w-Comanche-Ks

GR 1984.00 ft

FORMATION: Marmaton

INTERVAL : 4955.00 To 4969.00 ft

TD 4969.00 ft

TEST TYPE: CONV

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 5 Rec.	13754	13754	2350			PF Fr. 1941 to 1946 hr
SI 60 Range(Psi)	4000.0	4000.0	4995.0	0.0	0.0	IS Fr. 1946 to 2046 hr
SF 45 Clock(hrs)	24	24	elect			SF Fr. 2046 to 2131 hr
FS 90 Depth(ft)	4966.0	4966.0	4957.0	0.0	0.0	FS Fr. 2131 to 2301 hr

	Field	1	2	3	4	
A. Init Hydro	2471.0	2428.0	2437.0	0.0	0.0	T STARTED 1716 hr
B. First Flow	167.0	142.0	152.0	0.0	0.0	T ON BOTM 1938 hr
Bl. Final Flow	167.0	142.0	164.0	0.0	0.0	T OPEN 1941 hr
C. In Shut-in	1876.0	1864.0	1902.0	0.0	0.0	T PULLED 2301 hr
D. Init Flow	167.0	146.0	162.0	0.0	0.0	T OUT 0120 hr
E. Final Flow	187.0	181.0	215.0	0.0	0.0	
F. Fl Shut-in	1866.0	1864.0	1886.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2390.0	2376.0	2358.0	0.0	0.0	Tool Wt. 1000.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 100000.00 lbs
						Initial Str Wt 70000.00 lbs
						Unseated Str Wt 71000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 294.00 ft
						D.P. Length 4640.00 ft

RECOVERY

Tot Fluid 340.00 ft of 294.00 ft in DC and 46.00 ft in DP
 62.00 ft of Slightly oil and water cut gassy mud
 0.00 ft of 10% gas 3% oil 10% water 77% mud
 278.00 ft of Water
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 150000.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:

Strong bottom of bucket in 30 sec
 GTS in 4 min

Final Flow:

Strong bottom of bucket as soon as
 tool opened

MUD DATA-----

Mud Type	Chemical
Weight	9.20 lb/cf
Vis.	46.00 S/L
W.L.	10.20 in3
F.C.	0.00 in

Mud Drop N

Amt. of fill	0.00 ft
Btm. H. Temp.	113.00 F
Hole Condition	Good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00

Cushion Type

Reversed Out N

Tool Chased N

Tester Dan Bangle

Co. Rep. Dale Padgett

Contr. Duke

Rig # 7

Unit #

Pump T.

SAMPLES: Bottle filled

SENT TO: Caraway

Test Successful: Y

GAS RECOVERY

COMPANY: Sam Gary & Associates DATE: 9-24-99
 WELL NAME: City of Coldwater #23-15 KB Elev: 1997.00 ft TICKET #11129 DST #1
 WELL LOCATION: 23-32s-19w-Comanche-Ks GR Elev: 1984.00 ft FORMATION: Marmaton
 INTERVAL Fr.: 4955.00 To 4969.00 T.D.: 4969.00 ft TEST TYPE: CONV

RECOVERY MEASURED WITH Merla

*** GAS RATES FOR FLOW #2

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
5	1.50	8	0	1123000.0
10	1.50	10	0	1274000.0
15	1.50	10	0	1270000.0
20	1.50	10	0	1270000.0
25	1.50	10	0	1270000.0
30	1.50	10	0	1270000.0
35	1.50	10	0	1270000.0
40	1.50	10	0	1270000.0
45	1.50	10	0	1270000.0

*** TOOL DIAGRAM *** CONV

WELL NAME: City of Coldwater #23-15

LOCATION : 23-32s-19w-Comanche-Ks

TICKET No. 11129 D.S.T. No. 1 DATE 9-24-99

TOTAL TOOL TO BOTTOM OF TOP PACKERS 32

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 14

TOTAL TOOL 46

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single Total

TOTAL ASSEMBLY 46

D.C. ABOVE TOOLS.Stands5 Single Total 294

D.P. ABOVE TOOLS.Stands75 Single Total 4640

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4980

TOTAL DEPTH 4969

TOTAL DRILL PIPE ABOVE K.B. 11

REMARKS:

Gas 3 cu. ft. Sampler

Oil 0

Mud 0

Water 4000 ML

Pressure 1500

Total 4000

Rw .05 @ 85 = 150000 chl

P.O. SUB	4804
C.O. SUB	4924
S.I. TOOL	4930
Sampler	4933
HMV	4938
JARS	4943
SAFETY JOINT	4946
PACKER	4950
PACKER	4955
DEPTH 4955	
STUBB 1'	4956
ANCHOR 5' Perfs	4961
Alpine @ 4957	
3' Perfs	4964
T.C.	
DEPTH	
AK-1 @ 4966	
BULLNOSE 5'	4969
T.D.	4969

TEST HISTORY

TK# 11129 DST# 1 City of Coldwater #23-15 Sam Gary

Flag Points

t(Min.)	P(PSig)
A: 0.00	2436.50
B: 0.00	152.24
C: 4.50	164.15
D: 59.50	1901.96
E: 0.00	162.48
F: 42.00	215.18
G: 89.00	1885.74
Q: 0.00	2358.28

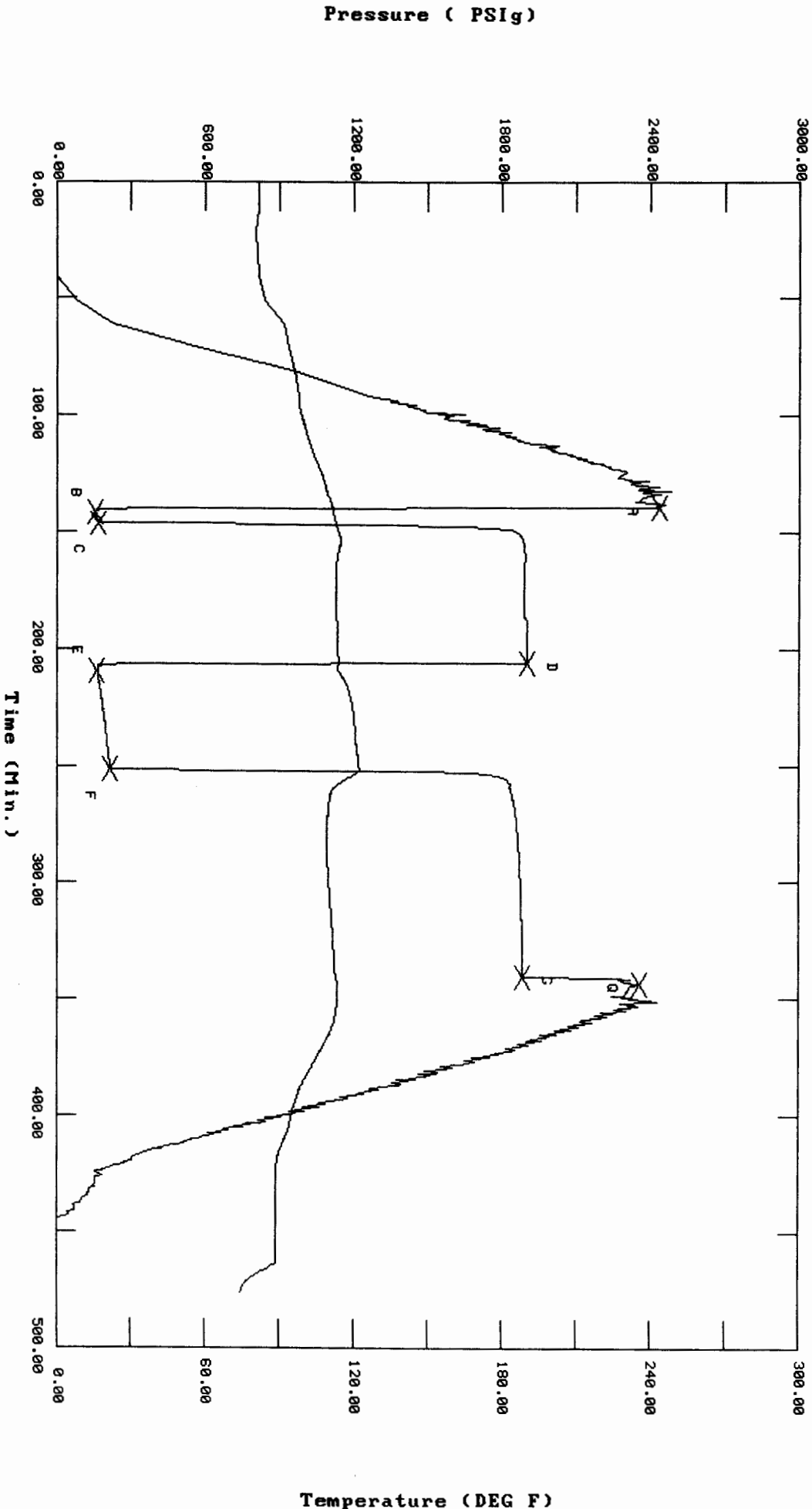
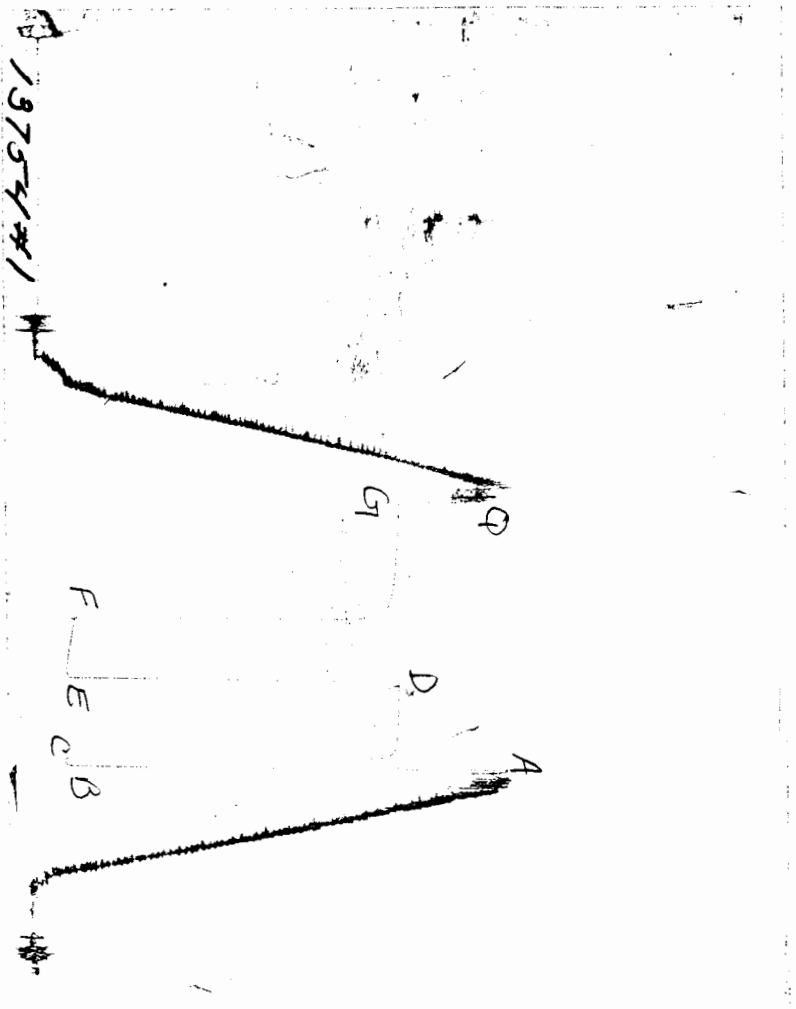


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 - Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 11129 Date 9-24-99
Company Name Sam Gary
Lease City of Coldwater #23-15 Test No. 1
County Comanche Sec. 23 Twp. 32 Rng. 19

SAMPLER RECOVERY

Gas 3 CU. FT. ML
Oil 0 ML
Mud 0 ML
Water 4000 ML
Other _____ ML
Pressure 1500 PSI
Total 4000 ML

PIT MUD ANALYSIS

Chlorides 4000 ppm.
Resistivity _____ ohms @ _____ F
Viscosity 46
Mud Weight 9.2
Filtrate 10.2
Other _____

SAMPLER ANALYSIS

Resistivity 1.05 ohms @ 85 F
Chlorides 150,000 ppm.
Gravity _____ corrected @ 60 F

PIPE RECOVERY

TOP
Resistivity 1.05 ohms @ 85 F
Chlorides 150,000 ppm.

MIDDLE
Resistivity 1.05 ohms @ 85 F
Chlorides 150,000 ppm.

BOTTOM
Resistivity 1.05 ohms @ 85 F
Chlorides 150,000 ppm.



GAS VOLUME REPORT

Samuel Gary & Associates
OPERATOR

City of Coldwater #23-15
WELL NAME AND NO.

DST NO

Remarks: GTS 4 min into IF

Gas sample Taken on FF

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 11129

Well Name & No.	City of Coldwater #23-15	Test No.	1	Date	9-24-99
Company	Samuel Gary, Jr. & Associates	Zone Tested	Marmaton		
Address	1670 Broadway, Ste 3300 Denver, Co. 80202	Elevation	1997	KB	1984 GL
Co. Rep / Geo.	Dale Padgett	Cont.	Duke #7	Est. Ft. of Pay	Por. %
Location: Sec.	23	Twp.	32	Rge.	19
				Co.	Comanche
				State	KS
No. of Copies		Distribution Sheet (Y, N)		Turnkey (Y, N)	
				Evaluation (Y, N)	

Interval Tested 4955 - 4969 Initial Str Wt./Lbs. 29,000 Unseated Str Wt./Lbs. 74,000
Anchor Length 14 Wt. Set Lbs. 29,000 Wt. Pulled Loose/Lbs. 109,000
Top Packer Depth 4950 Tool Weight 1000
Bottom Packer Depth 4955 Hole Size — 7 7/8" Rubber Size — 6 3/4"
Total Depth 4969 Wt. Pipe Run _____ Drill Collar Run 294
Mud Wt. 9.2 LCM _____ Vis. 46 WL 10.2 Drill Pipe Size 4.5XH Ft. Run 4640
Blow Description I.F. Strong - B.O.B. in 30 sec. GTS in 4 min.

F.F. Strong B.O.B. as soon as tool opened
Gas sample taken

Recovery — Total Feet	GIP	Ft. in DC	Ft. in DP
<u>340</u>	<u>GTS</u>	<u>294</u>	<u>46</u>
Rec. <u>62</u>	Feet Of <u>Silty 0.4 W.C. Gsym</u>	10% gas <u>3</u>	%oil <u>10</u> %water <u>77</u> %mud
Rec. <u>278</u>	Feet Of <u>WTR</u>	%gas _____	%oil <u>100</u> %water _____ %mud
Rec. _____	Feet Of _____	%gas _____	%oil _____ %water _____ %mud
Rec. _____	Feet Of _____	%gas _____	%oil _____ %water _____ %mud
Rec. _____	Feet Of _____	%gas _____	%oil _____ %water _____ %mud

BHT 113 °F Gravity _____ °API D@ _____ °F Corrected Gravity _____ °API

RW 1.05 @ 85 °F Chlorides 150,000 ppm Recovery Chlorides 4000 ppm System

(A) Initial Hydrostatic Mud	<u>2471</u> <u>2437</u> PSI	Recorder No.	<u>2350</u>	T-Started	<u>17:16</u>
(B) First Initial Flow Pressure	<u>167</u> <u>152</u> PSI	(depth)	<u>4957</u>	T-Open	<u>19:41</u>
(C) First Final Flow Pressure	<u>167</u> <u>164</u> PSI	Recorder No.	<u>13754</u>	T-Pulled	<u>23:01</u>
(D) Initial Shut-in Pressure	<u>1826</u> <u>1902</u> PSI	(depth)	<u>4966</u>	T-Out	<u>01:20</u>
(E) Second Initial Flow Pressure	<u>167</u> <u>162</u> PSI	Recorder No.			
(F) Second Final Flow Pressure	<u>187</u> <u>215</u> PSI	(depth)			
(G) Final Shut-in Pressure	<u>1866</u> <u>1886</u> PSI	Initial Opening	<u>5</u>	Test	<u>700</u>
(H) Final Hydrostatic Mud	<u>2390</u> <u>2358</u> PSI	Initial Shut-in	<u>60</u>	Jars X	<u>200</u>
	<u>AK-1</u> <u>Alpine</u>	Final Flow	<u>45</u>	Safety Joint X	<u>50</u>
		Final Shut-in	<u>90</u>	Straddle	

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____

Our Representative Dan Rangle

Circ. Sub _____
Sampler X 200
Extra Packer _____
Elect. Rec. X 150
Other _____
TOTAL PRICE \$ 1300

TRILOBITE TESTING L.L.C.

OPERATOR : Samuel Gary Jr. & Ass, inc

DATE 09/27/199

WELL NAME: City of Coldwater

KB 0.00 ft

TICKET NO: 12313

DST #2

LOCATION : 23-32s-19w Comanche co KS

GR 1985.00 ft

FORMATION: Viola

INTERVAL : 5782.00 To 5824.00 ft

TD 5824.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 5 Rec.	10332	10332	3246			PF Fr. 0257 to 0302 hr
SI 60 Range(Psi)	4050.0	4050.0	4995.0	0.0	0.0	IS Fr. 0302 to 0402 hr
SF 35 Clock(hrs)	12hr.	12hr.	elec.			SF Fr. 0402 to 0437 hr
FS 75 Depth(ft)	5821.0	5821.0	5794.0	0.0	0.0	FS Fr. 0437 to 0552 hr

	Field	1	2	3	4	
A. Init Hydro	0.0	0.0	2899.0	0.0	0.0	T STARTED 2343 hr
B. First Flow	0.0	0.0	1291.0	0.0	0.0	T ON BOTM 0254 hr
B1. Final Flow	0.0	0.0	1313.0	0.0	0.0	T OPEN 0257 hr
C. In Shut-in	0.0	0.0	2106.0	0.0	0.0	T PULLED 0552 hr
D. Init Flow	0.0	0.0	1366.0	0.0	0.0	T OUT 0940 hr
E. Final Flow	0.0	0.0	2102.0	0.0	0.0	
F. Fl Shut-in	0.0	0.0	2106.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	0.0	0.0	2818.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	O	O	I			Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 98000.00 lbs
						Initial Str Wt 78000.00 lbs
						Unseated Str Wt 88000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 294.00 ft
						D.P. Length 5518.00 ft

RECOVERY

Tot Fluid 5780.00 ft of 294.00 ft in DC and 5486.00 ft in DP
 120.00 ft of Heavy gas cut oily mud
 0.00 ft of 28% gas 18% oil 46% mud
 5560.00 ft of Free oil
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 34.00

BLOW DESCRIPTION

Initil Flow:

Strong blow bottom of bucket in 15
secs. gas to surface in 5 mins.

Initial Shut-in:

Strong blow throughout shut-in 10"
In water bucket

Final Flow:

Strong blow bottom of bucket in 10
secs. gauge gas fluid to surface
in 30 mins.

Final Shut-in:

Bled down into pump truck recovered
50 barrels of oil

SAMPLES: Caraway Ananalytical

SENT TO: Liberal, Ks.

MUD DATA-----

Mud Type	Chemical
Weight	9.30 lb/cf
Vis.	49.00 S/L
W.L.	9.60 in3
F.C.	0.32 in
Mud Drop N	
Amt. of fill	0.00 ft
Btm. H. Temp.	138.00 F
Hole Condition	good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00 n
Cushion Type	none
Reversed Out Y	
Tool Chased N	
Tester	Darren L. Amerine
Co. Rep.	Dale Padgett
Contr.	Duke
Rig #	7
Unit #	none
Pump T.	none

Test Successful: Y

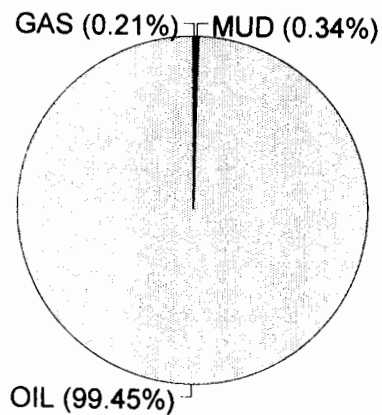
CALCULATED RECOVERY ANALYSIS

DST 2

TICKET 12313

SAMPLE		TOTAL	GAS		OIL		WATER		MUD	
#		FEET	%	FEET	%	FEET	%	FEET	%	FEET
DRILL	1	5486	0	0	100	5486	0	0	0	0
PIPE	2	0	0	0	0	0	0	0	0	0
	3	0	0	0	0	0	0	0	0	0
	4	0	0	0	0	0	0	0	0	0
	5	0	0	0	0	0	0	0	0	0
	6	0	0	0	0	0	0	0	0	0
WEIGHT	1	0	0	0	0	0	0	0	0	0
PIPE	2	0	0	0	0	0	0	0	0	0
	3	0	0	0	0	0	0	0	0	0
	4	0	0	0	0	0	0	0	0	0
	5	0	0	0	0	0	0	0	0	0
DRILL	1	174	0	0	100	174	0	0	0	0
COLLARS	2	120	28	33.6	26	31.2	0	0	46	55.2
	3	0	0	0	0	0	0	0	0	0
	4	0	0	0	0	0	0	0	0	0
	5	0	0	0	0	0	0	0	0	0
TOTAL		5780	0	33.6	0	5691.2	0	0	0	55.2

		HRS OPEN		BBL/DAY
BBL OIL=	79.01435	*	0.6	= 3160.574
BBL WATER=	0	*		= 0
BBL MUD=	0.269928			
BBL GAS =	0.164304			



*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: City of Coldwater

LOCATION : 23-32s-19w Comanche co KS

TICKET No. 12313 D.S.T. No. 2 DATE 09/27/199

TOTAL TOOL TO BOTTOM OF TOP PACKERS 31

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 11

TOTAL TOOL 42

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single 1 Total 31

TOTAL ASSEMBLY 73

D.C. ABOVE TOOLS.Stands5 Single Total 294

D.P. ABOVE TOOLS.Stands88 Single Total 5518

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 5853

TOTAL DEPTH 5824

TOTAL DRILL PIPE ABOVE K.B. 29

REMARKS:

P.O. SUB Top of tool @	5752
C.O. SUB	5753
S.I. TOOL	5758
3'sample chamber	5761
HMV	5766
JARS	5771
SAFETY JOINT	5773
PACKER	5777
PACKER	5782
DEPTH 5782	
STUBB 1'to	5783
ANCHOR 5' of perfs.to	5788
Alpine Rec.@ 5794	
31'of drillpipe to	5819
T.C. DEPTH	
	5819
Ak-1 rec.@ 5821	
BULLNOSE 5'Bullnose to T.D.	5824

GAS RECOVERY

COMPANY: Samuel Gary Jr. & Ass, inc DATE: 09/27/199
 WELL NAME: City of Coldwater KB Elev: 0.00 ft TICKET #12313 DST #2
 WELL LOCATION: 23-32s-19w Comanche co KS GR Elev: 1985.00 ft FORMATION: Viola
 INTERVAL Fr.: 5782.00 To 5824.00 T.D.: 5824.00 ft TEST TYPE: CONVENTIONAL

GAS RECOVERY MEASURED WITH Adj.choke

*** GAS RATES FOR FLOW #2

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
5	0.38	10	0	65300.0
10	0.38	3	0	33500.0
15	0.38	0	5	7980.0
20	0.38	0	3	6180.0
25	0.38	0	2	4520.0

TEST HISTORY

Tk#12313 DST#2 City of Coldwater Sam Gary & Ass.

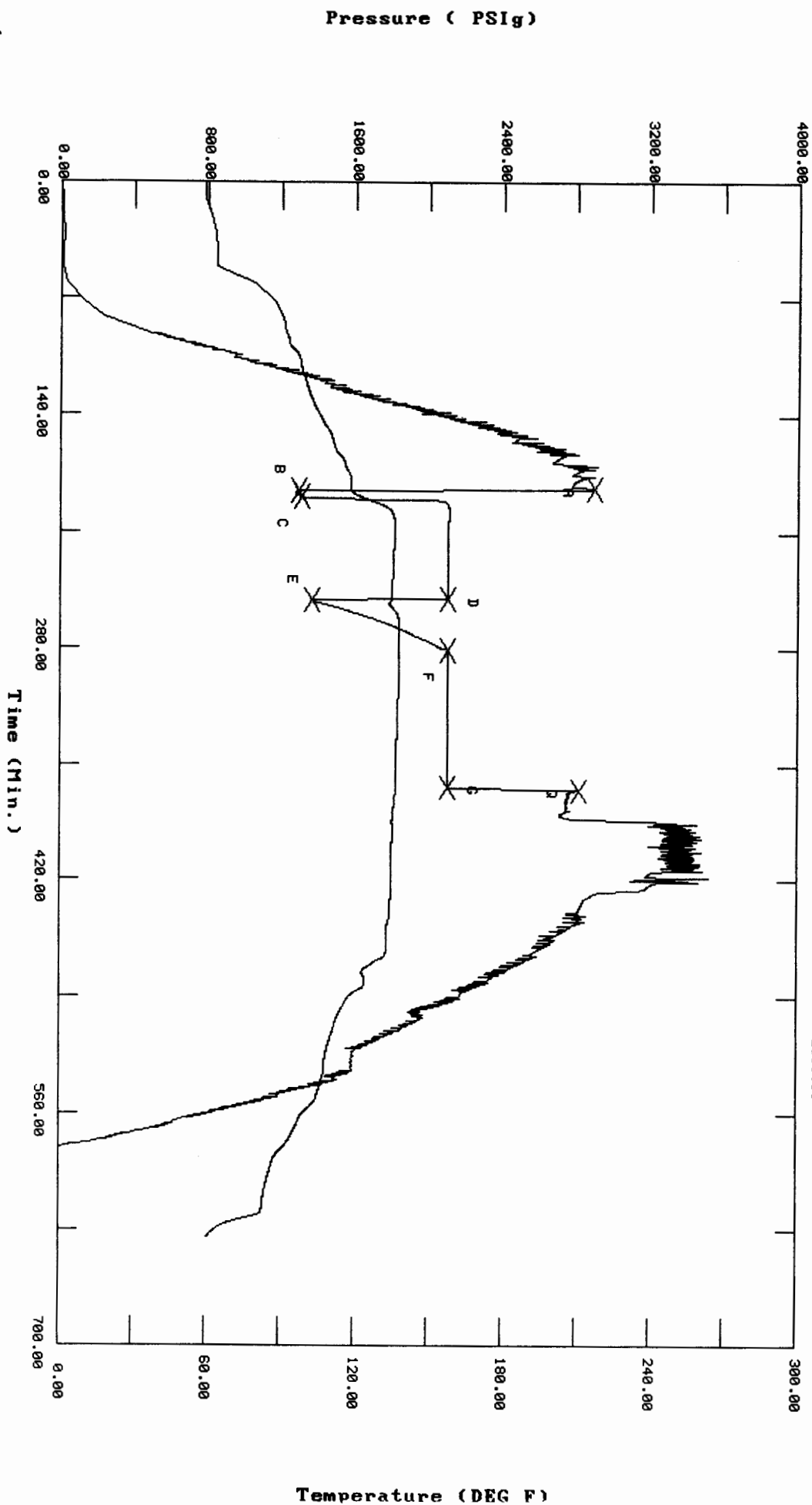
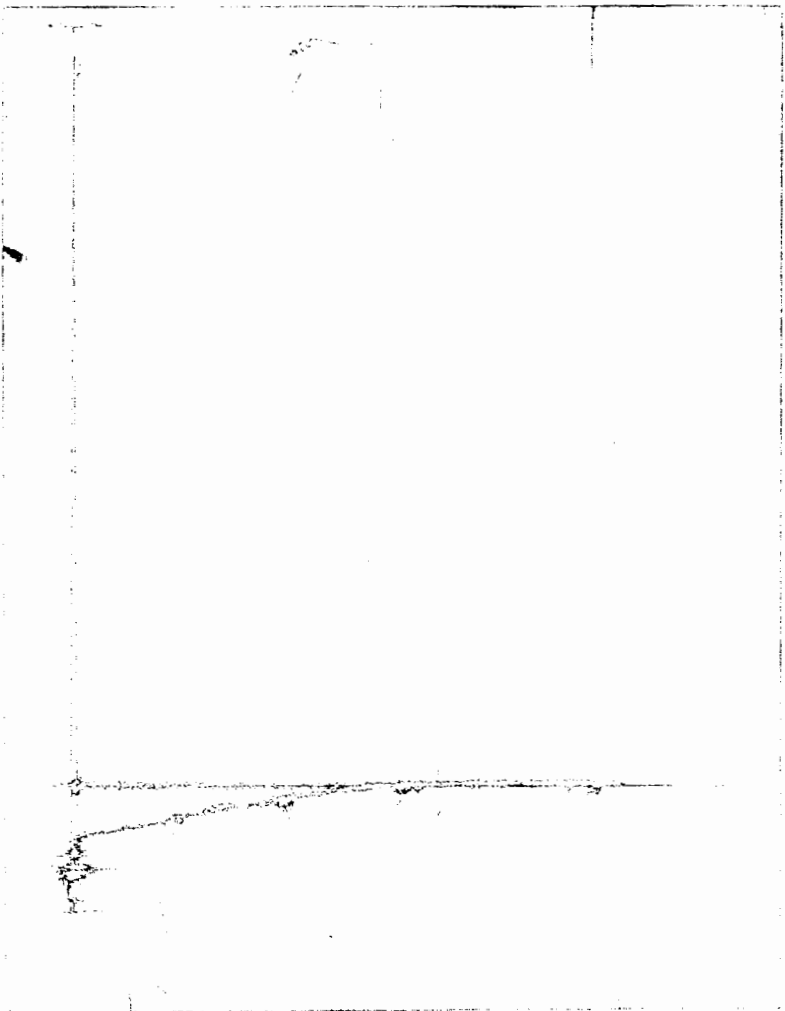


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

N^o 12313

Test Ticket

Well Name & No.	City of Caldwellwater #23-15		Test No.	# 2	Date	09/27/1999
Company	Samuel Gary Jr. & Ass, Inc.		Zone Tested	Vie La		
Address	1670 Broadway, Suite 3300 Denver, Co 80202-4838		Elevation	1998	KB	1985 GL
Co. Rep / Geo.	Dale Padgett	Cont.	Duke #7	Est. Ft. of Pay	Por.	%
Location: Sec.	23	Twp.	32 S	Rge.	19 W	Co. Comanche State KS
No. of Copies	5	Distribution Sheet (Y, N)	—	Turnkey (Y, N)	—	Evaluation (Y, N) —

Interval Tested	5782 - 5824	Initial Str Wt./Lbs.	78,000	Unseated Str Wt./Lbs.	88,000
Anchor Length	42	Wt. Set Lbs.	20,000	Wt. Pulled Loose/Lbs.	98,000
Top Packer Depth	5777	Tool Weight	2100		
Bottom Packer Depth	5782	Hole Size — 7 7/8"	✓	Rubber Size — 6 3/4"	✓
Total Depth	5824	Wt. Pipe Run	n/a	Drill Collar Run	294'
Mud Wt.	93 LCM 5# Vis. 49 WL 9.6	Drill Pipe Size	4 1/2 X H	Ft. Run	5518'
Blow Description	IF: Strong blow b.o.b in 15 sec. 6.15 in 5 min. TST: Strong blow 6.15 throughout shut-in 10" in 1/20 bucket FF: Strong blow b.o.b in 10 sec. Gauge gas fluid to surface in 30 min EST: Bleed down into pump truck recovered 50 barrels oil				
Recovery — Total Feet	5802 5782 GIP	Ft. in DC	294	Ft. in DP	5578 5486
Rec.	120'	Feet Of	H6COM	28 %gas	10% oil %water 46 %mud
Rec.	5578 5486	Feet Of	free oil	%gas	%oil %water %mud
Rec.		Feet Of		%gas	%oil %water %mud
Rec.		Feet Of		%gas	%oil %water %mud
Rec.		Feet Of		%gas	%oil %water %mud
BHT	138°	°F Gravity	34	°API D@	°F Corrected Gravity °API
RW	@	°F Chlorides	ppm Recovery	Chlorides	7400 ppm System
(A) Initial Hydrostatic Mud	AK-1 Clock 2899	Alpine PSI Recorder No.	3246	T-On Location	22:00
(B) First Initial Flow Pressure	stopped 1291	PSI (depth)	5794'	T-Started	23:43
(C) First Final Flow Pressure	1313	PSI Recorder No.	10332	T-Open	0257
(D) Initial Shut-In Pressure	2106	PSI (depth)	5821'	T-Pulled	0552
(E) Second Initial Flow Pressure	1366	PSI Recorder No.		T-Out	0940
(F) Second Final Flow Pressure	2102	PSI (depth)		T-Off Location	1100
(G) Final Shut-in Pressure	2106	PSI Initial Opening	5	Test	✓ 700
(Q) Final Hydrostatic Mud	2818	PSI Initial Shut-in	60	Jars	✓ 200
		Final Flow	35	Safety Joint	✓ 50
		Final Shut-in	75	Straddle	
				Circ. Sub	✓ 35
				Sampler	✓
				Extra Packer	
				Elec. Rec.	✓ 150
				Mileage	
				Other	
				TOTAL PRICE \$	1235

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Approved By

Our Representative

Dale Padgett
Damon Kneine

Well Name City of Coldwater
DST Number 1
Recorder Number 13754

A:	<u>2437</u>	<u>2428</u>
B:	<u>.145</u>	<u>142</u>
C:	<u>.145</u>	<u>142</u>
D:	<u>1,878</u>	<u>1864</u>
E:	<u>.148</u>	<u>181 146</u>
F:	<u>.184</u>	<u>181</u>
G:	<u>1878</u>	<u>1864</u>
Q:	<u>2.38e</u>	<u>2370</u>
