

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACC-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers, Inc. of Kansas
Address: P. O. Box 8647
City/State/Zip: Wichita, KS 67208
Purchaser: Oneok
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor: Name: Duke Drilling Co., Inc
License: 5929
Wellsite Geologist: William H. Shepherd
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SICW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Ennr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Ennr.?) Docket No. _____
1/13/2004 1/25/2004 2/20/2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

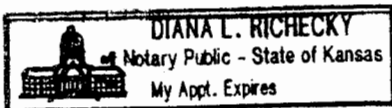
API No. 15 - 033-21389-00-00
County: Comanche Approx. 130' South & 40' West of
W/2 nw. se Sec. 22 Twp. 32 S. R. 19 East West
1850 feet from (S) N (circle one) Line of Section
2350 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Rich C Well #: 11
Field Name: Bird East
Producing Formation: Mississippi
Elevation: Ground: 1975' Kelly Bushing: 1986'
Total Depth: 5950' Plug Back Total Depth: 5285'
Amount of Surface Pipe Set and Cemented at 789 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 222,045 ppm Fluid volume 1965 bbls
Dewatering method used hauled to SWD
Location of fluid disposal if hauled offsite:
Operator Name: see note #1
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 4/2/2004
Subscribed and sworn to before me this 2nd day of April,
2004
Notary Public: [Signature]
Date Commission Expires: 1/12/2008



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Rich C Well #: 11
 Sec. 22 Twp. 32 S. R. 19 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: Geological Report, Dual Induction Log, Sonic Log, Micro Log, Compensated Density/Neutron PE Log</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample</p> <p>Name Top Datum</p> <p>see note #2</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	789'	see note #3	see note	see note #3
Production		4 1/2"	10.5#	5336'	see note #3	see note	see note #3
Conductor	17 1/2"	13 3/8"		218'	see note #3	see note	see note #3

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	see initial completion report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8'	5267.84'	N/A			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
2/20/2004			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		100					

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

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Note 1:

Operator Name: Star Resources

Lease Name: Currier 2-9 License No: 32389

Quarter: E/2 Sec. 20 Twp: 32S R. 18 West

County: Comanche Docket No.: D-27668

Operator Name: Oil Producers, Inc. of Kansas

Lease Name: Rich #9 SWD License No.: 8061

Quarter: SE Sec. 22 Twp. 32S R. 19 West

County: Comanche Docket No.: D-28,178

Note 2:**Log Formation (Top), Depth and Datum**

Name	Top	Datum
Heebner	4232'	-2246'
Brown Lime	4409'	-2423'
Lansing – Kansas City	4422'	-2436'
Marmaton	4907'	-2921'
Altamont	4955'	-2969'
Mississippian	5131'	-3145'
Cowley	5414'	-3428'
Kind. LS	5817'	-3831'
Viola	5890'	-3904'
LTD	5949'	-3963'

Note #3

Conductor	Type of Cement	Type and Percent Additives
225 sacks	Common A	2% cc, 2% gel, 1% AMN Chl
Surface	Type of Cement	Type and Percent Additives
225 sacks	65/35 Poz	2% gel, 3% cc, ¼# flocele
100 sacks	Class A	2% gel, 3% cc
Production	Type of Cement	Type and Percent Additives
140 sacks	AA-2	10% salt, 5% Gilsonite, .8% FLA-32, gasblock