

Company Associated Petroleum Consultants, Inc. & Presley Oil Co. Lease & Well No. #2 Marsh Ranch West
 Elevation 1843 Derrick Floor Formation ----- Effective Pay ----- Ft. Ticket No. 18332
 Date 11/19/82 Sec. 19 Twp. 32S Range 15W County Barber State Kansas
 Test Approved by W. W. Scott Western Representative Jeff Piotrowski

Formation Test No. 1 Interval Tested from 4653 ft. to 4753 ft. Total Depth 4753 ft.
 Packer Depth 4648 ft. Size 6 3/4 in. Packer Depth -- ft. Size - in.
 Packer Depth 4653 ft. Size 6 3/4 in. Packer Depth -- ft. Size - in.
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4743 ft. Recorder Number 1565 Cap. 4500
 Bottom Recorder Depth (Outside) 4746 ft. Recorder Number 1560 Cap. 4500
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Heartland Drilling Rig #1 Drill Collar Length 450 I. D. 2.2 in.
 Mud Type chemical Viscosity 45 Weight Pipe Length - I. D. - in.
 Weight 9.2 Water Loss 12.3 cc. Drill Pipe Length 4181 I. D. 3.8 in.
 Chlorides 9,000 P.P.M. Test Tool Length 22 ft. Tool Size 5 1/2 in.
 Jars: Make - Serial Number - Anchor Length 100 ft. Size 5 1/2 in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: Strong . Gas to surface in eight minutes. See attached sheet for gas measurements.

Recovered 300 ft. of gas cut mud Chlorides 12,000 ppm
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____

Time Set Packer(s) 2:30 A.M. Time Started Off Bottom 6:00 A.M. Maximum Temperature 120°
 Initial Hydrostatic Pressure (A) 2286 P.S.I.
 Initial Flow Period Minutes 30 (B) 119 P.S.I. to (C) 119 P.S.I.
 Initial Closed In Period Minutes 57 (D) 1756 P.S.I.
 Final Flow Period Minutes 60 (E) 120 P.S.I. to (F) 124 P.S.I.
 Final Closed In Period Minutes 60 (G) 1750 P.S.I.
 Final Hydrostatic Pressure (H) 2286 P.S.I.

GAS FLOW REPORT

Date 11/19/82 Ticket 18332 Company Associated Petroleum Consultants, Inc. & The Presley Oil Company
 Well Name and No. #2 Marsh Ranch West Dst No. 1 Interval Tested 4653'-4753'
 County Barber State Kansas Sec. 19 Twp. 32S Rg. 15W

Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	Size of Orifice	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	Description of Flow
PRE FLOW					
Gas to surface in eight minutes.					
10 min.	7.0 PSIG	1/2"	orifice		94,500 CFPD
20 min.	8.0 PSIG	1/2"	orifice		101,000 CFPD

Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	Size of Orifice	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	Description of Flow
SECOND FLOW					
10 min.	8.0 PSIG	1/2"	orifice		101,000 CFPD
20 min.	9.0 PSIG	1/2"	orifice		108,000 CFPD
30 min.	9.0 PSIG	1/2"	orifice		108,000 CFPD
40 min.	9.0 PSIG	1/2"	orifice		108,000 CFPD
50 min.	9.0 PSIG	1/2"	orifice		108,000 CFPD
60 min.	9.0 PSIG	1/2"	orifice		108,000 CFPD

GAS BOTTLE

Serial No. ---- Date Bottle Filled -- Date to be Invoiced 11/19/82

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of \$75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1 1/2% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Associated Petroleum Consultants, Inc.
 COMPANY'S NAME & The Presley Oil Company
 Authorized by W. W. Scott

WESTERN TESTING CO., INC.
Pressure Data

Date 11/19/82 Test Ticket No. 18332
 Recorder No. 1565 Capacity 4900 Location 4743 Ft.
 Clock No. --- Elevation -- Well Temperature 120 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2286 P.S.I.	Open Tool	2:30A	M
B First Initial Flow Pressure	119 P.S.I.	First Flow Pressure	30	30 Mins. Mins.
C First Final Flow Pressure	119 P.S.I.	Initial Closed-in Pressure	60	57 Mins. Mins.
D Initial Closed-in Pressure	1756 P.S.I.	Second Flow Pressure	60	60 Mins. Mins.
E Second Initial Flow Pressure	120 P.S.I.	Final Closed-in Pressure	60	60 Mins. Mins.
F Second Final Flow Pressure	124 P.S.I.			
G Final Closed-in Pressure	1750 P.S.I.			
H Final Hydrostatic Mud	2286 P.S.I.			

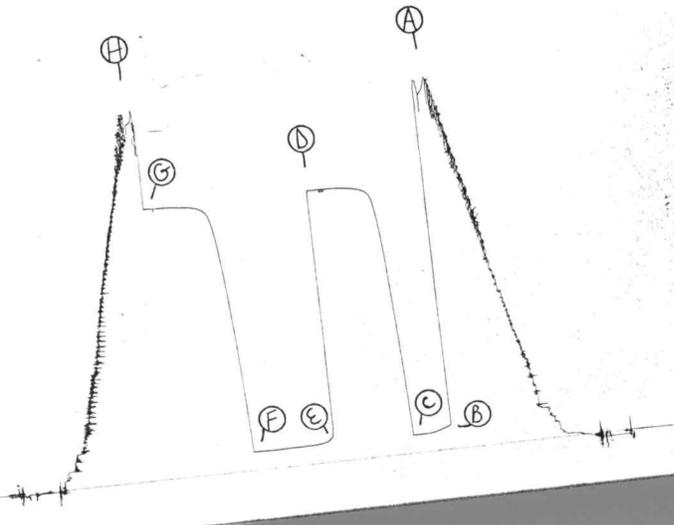
PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>19</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>20</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>119</u>	<u>0</u>	<u>119</u>	<u>0</u>	<u>120</u>	<u>0</u>	<u>124</u>
P 2 <u>5</u>	<u>119</u>	<u>3</u>	<u>916</u>	<u>5</u>	<u>120</u>	<u>3</u>	<u>745</u>
P 3 <u>10</u>	<u>119</u>	<u>6</u>	<u>1313</u>	<u>10</u>	<u>120</u>	<u>6</u>	<u>1131</u>
P 4 <u>15</u>	<u>119</u>	<u>9</u>	<u>1557</u>	<u>15</u>	<u>120</u>	<u>9</u>	<u>1389</u>
P 5 <u>20</u>	<u>119</u>	<u>12</u>	<u>1677</u>	<u>20</u>	<u>120</u>	<u>12</u>	<u>1569</u>
P 6 <u>25</u>	<u>119</u>	<u>15</u>	<u>1712</u>	<u>25</u>	<u>120</u>	<u>15</u>	<u>1670</u>
P 7 <u>30</u>	<u>119</u>	<u>18</u>	<u>1724</u>	<u>30</u>	<u>120</u>	<u>18</u>	<u>1702</u>
P 8		<u>21</u>	<u>1733</u>	<u>35</u>	<u>120</u>	<u>21</u>	<u>1717</u>
P 9		<u>24</u>	<u>1739</u>	<u>40</u>	<u>120</u>	<u>24</u>	<u>1724</u>
P10		<u>27</u>	<u>1743</u>	<u>45</u>	<u>120</u>	<u>27</u>	<u>1729</u>
P11		<u>30</u>	<u>1746</u>	<u>50</u>	<u>122</u>	<u>30</u>	<u>1734</u>
P12		<u>33</u>	<u>1749</u>	<u>55</u>	<u>123</u>	<u>33</u>	<u>1737</u>
P13		<u>36</u>	<u>1752</u>	<u>60</u>	<u>124</u>	<u>36</u>	<u>1740</u>
P14		<u>39</u>	<u>1753</u>			<u>39</u>	<u>1743</u>
P15		<u>42</u>	<u>1754</u>			<u>42</u>	<u>1744</u>
P16		<u>45</u>	<u>1755</u>			<u>45</u>	<u>1745</u>
P17		<u>48</u>	<u>1756</u>			<u>48</u>	<u>1746</u>
P18		<u>51</u>	<u>1756</u>			<u>51</u>	<u>1747</u>
P19		<u>54</u>	<u>1756</u>			<u>54</u>	<u>1748</u>
P20		<u>57</u>	<u>1756</u>			<u>57</u>	<u>1749</u>
						<u>60</u>	<u>1750</u>

1565
D-77 #1

TKT. # 18332

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WESTERN TESTING CO., INC.

FORMATION TESTING

TICKET

No 18332

OK

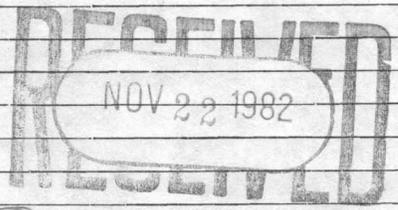
P. O. BOX 1599 PHONE (316) 262-5861 WICHITA, KANSAS 67201

Elevation _____ Formation _____ Eff. Pay _____ Ft.

District Pratt Date 11/19/82 Customer Order No. _____
COMPANY NAME A.P.C. Associated Petroleum Consultants, Inc. + Presley Oil Co
ADDRESS Wichita KS One Main Place, Suite 600 Wichita KS 67202
LEASE AND WELL NO. Marsh Ranch West #2 COUNTY Barber STATE KS Sec. 19 Twp. 32S Rge. 15W
Mail Invoice To Same #2 MARSH RANCH WEST No. Copies Requested Reg
Mail Charts To Same Address No. Copies Requested Reg

Formation Test No. 1 Interval Tested From 4653 ft. to 4753 ft. Total Depth 4753 ft.
Packer Depth 4648 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 4653 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4743 ft. Recorder Number 1565 Cap. 4500
Bottom Recorder Depth (Outside) 4746 ft. Recorder Number 1560 Cap. 4500
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____
Drilling Contractor Heartland #1 Drill Collar Length 450 I. D. 2.2 in.
Mud Type Chem Viscosity 45 Weight Pipe Length _____ I. D. _____ in.
Weight 9.2 Water Loss 12.3 cc. Drill Pipe Length 4181 I. D. 3.8 in.
Chlorides 9,000 P.P.M. Test Tool Length 22 ft. Tool Size 5 1/2 OD in.
Jars: Make _____ Serial Number _____ Anchor Length 100 ft. Size 5 1/2 OD in.
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Strong - GTS 8 min - See Gas Flow Report attached sheet for gas measurements.
Recovered 300 ft. of Gas Cut Mud Chlorides 12,000 ppm



Recovered _____ ft. of _____
Remarks: _____

Time On Location 10:30 A.M. Time Pick Up Tool 12:30 P.M. Time Off Location 9:00 P.M.
Time Set Packer(s) 2:30 A.M. Time Started Off Bottom 6:00 P.M. Maximum Temperature 120°
Initial Hydrostatic Pressure (A) 2295 P.S.I.
Initial Flow Period Minutes 30 (B) 160 P.S.I. to (C) 123 P.S.I.
Initial Closed In Period Minutes 60 (D) 1753 P.S.I.
Final Flow Period Minutes 60 (E) 123 P.S.I. to (F) 123 P.S.I.
Final Closed In Period Minutes 60 (G) 1753 P.S.I.
Final Hydrostatic Pressure (H) 2295 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By _____ Signature of Customer or his authorized representative

Western Representative _____

FIELD INVOICE

Open Hole Test \$ 1675.00
Misrun \$
Straddle Test \$
Jars \$
Selective Zone \$
Safety Joint \$ 65.00
Standby \$
Evaluation \$
Extra Packer \$
Circ. Sub. \$
Mileage \$
Fluid Sampler \$
Extra Charts \$



Nº 4087

GAS FLOW REPORT

Date 11/19/82 Ticket 18332 Company A.P.C.
 Well Name and No. Marsh Ranch West #2 Dst No. 1 Interval Tested 4653-4753
 County Barber State KS Sec. 19 Twp. 32s Rg. 15w

Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	Size of Orifice	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	Description of Flow
PRE FLOW GTS 8min					
10	7	1/2			94,500 cfd
20	8	1/2			OK 101,000

SECOND FLOW					
10	8	1/2			101,000 cfd
20	9	1/2			108,000
30					
40					
50					
60	9	1/2			108,000

GAS BOTTLE

Serial No. _____ Date Bottle Filled _____ Date to be Invoiced _____

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of \$75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1 1/2% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME _____

Authorized by _____

WESTERN TESTING CO., INC.

Pressure Data

Date: 11-19-82 Test Ticket No. 18332
 Recorder No. 1565 Capacity 4900 Location 4743
 Clock No. _____ Elevation _____ Well Temperature 110

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2286</u> P.S.I.	Open Tool	<u>2:30 A</u> M	
B First Initial Flow Pressure	<u>119</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mi
C First Final Flow Pressure	<u>119</u> P.S.I.	Initial Closed-in Pressure	<u>60</u> Mins.	<u>57</u> Mi
D Initial Closed-in Pressure	<u>1756</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>60</u> Mi
E Second Initial Flow Pressure	<u>120</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>60</u> Mi
F Second Final Flow Pressure	<u>124</u> P.S.I.			
G Final Closed-in Pressure	<u>1750</u> P.S.I.			
H Final Hydrostatic Mud	<u>2286</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>19</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>20</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>119</u>	0	<u>119</u>	0	<u>120</u>	0	<u>124</u>
P 2 5		3	<u>916</u>	5		3	<u>745</u>
P 3 10		6	<u>1313</u>	10		6	<u>1121</u>
P 4 15		9	<u>1557</u>	15		9	<u>1389</u>
P 5 20		12	<u>1677</u>	20		12	<u>1569</u>
P 6 25		15	<u>1712</u>	25		15	<u>1670</u>
P 7 30	<u>119</u>	18	<u>1724</u>	30		18	<u>1702</u>
P 8 35		21	<u>1733</u>	35		21	<u>1717</u>
P 9 40		24	<u>1739</u>	40		24	<u>1724</u>
P10 45		27	<u>1743</u>	45	<u>120</u>	27	<u>1729</u>
P11 50		30	<u>1746</u>	50	<u>122</u>	30	<u>1734</u>
P12 55		33	<u>1749</u>	55	<u>123</u>	33	<u>1737</u>
P13 60		36	<u>1752</u>	60	<u>124</u>	36	<u>1740</u>
P14		39	<u>1753</u>	65		39	<u>1743</u>
P15		42	<u>1754</u>	70		42	<u>1744</u>
P16		45	<u>1755</u>	75		45	<u>1745</u>
P17		48	<u>1756</u>	80		48	<u>1746</u>
P18		51		85		51	<u>1747</u>
P19		54		90		54	<u>1748</u>
P20		57	<u>1756</u>			57	<u>1749</u>
		<u>60</u>				60	<u>1750</u>

Company Associated Petroleum Consultants, Inc. & Presley Oil Co. #2 Marsh Ranch West
 Elevation 1843 Derrick Floor Formation Mississippi Effective Pay ---- Ft. Ticket No. 18314
 Date 11/21 /82 Sec. 19 Twp. 32S Range 15W County Barber State Kansas
 Test Approved by W. W. Scott Western Representative Rod Tritt

Formation Test No. 2 Interval Tested from 4752 ft. to 4820 ft. Total Depth 4820 ft.
 Packer Depth 4747 ft. Size 6 3/4 in. Packer Depth -- ft. Size - in.
 Packer Depth 4752 ft. Size 6 3/4 in. Packer Depth -- ft. Size - in.
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4756 ft. Recorder Number 2606 Cap. 4150
 Bottom Recorder Depth (Outside) 4759 ft. Recorder Number 4332 Cap. 4200
 Below Straddle Recorder Depth -- ft. Recorder Number - Cap. -

Drilling Contractor Heartland Drilling Rig #1 Drill Collar Length 431 I. D. 2 1/4 in.
 Mud Type Chemical-polo-pac Viscosity 59 Weight Pipe Length - I. D. - in.
 Weight 9.0 Water Loss 12.7 cc. Drill Pipe Length 4305 I. D. 3.8 in.
 Chlorides 12,000 P.P.M. Test Tool Length 22 ft. Tool Size 5 1/2 OD in.
 Jars: Make - Serial Number - Anchor Length 68-31+37 ft. Size 6" + 5 1/2 OD in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Strong blow - 1,198,000 gas measured in five minutes. Packer seat would not hold.

MISRUN

Recovered 1500 ft. of gassy mud
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of

Remarks: Hole took mud when tool opened. Pulled loose and reset tool - took mud during flow - closed tool.

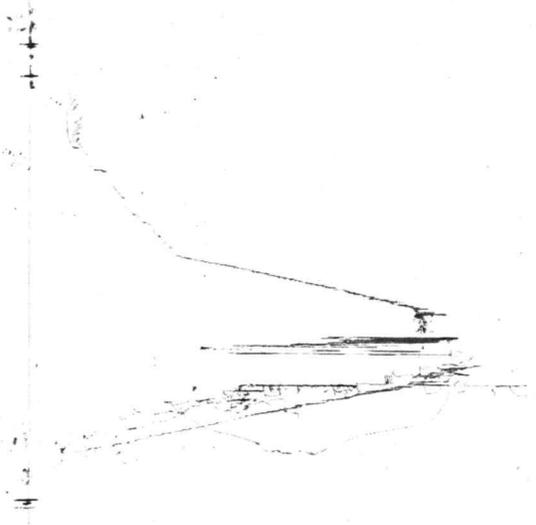
MISRUN

Time Set Packer(s) 5:00 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 5:25 ~~P.M.~~ ^{A.M.} Maximum Temperature 124°
 Initial Hydrostatic Pressure (A) 2351 P.S.I.
 Initial Flow Period (B) -- Minutes P.S.I. to (C) -- P.S.I.
 Initial Closed In Period (D) -- Minutes P.S.I.
 Final Flow Period (E) -- Minutes P.S.I. to (F) -- P.S.I.
 Final Closed In Period (G) -- Minutes P.S.I.
 Final Hydrostatic Pressure (H) 2328 P.S.I.

1332 DST#2

IRI # 18314

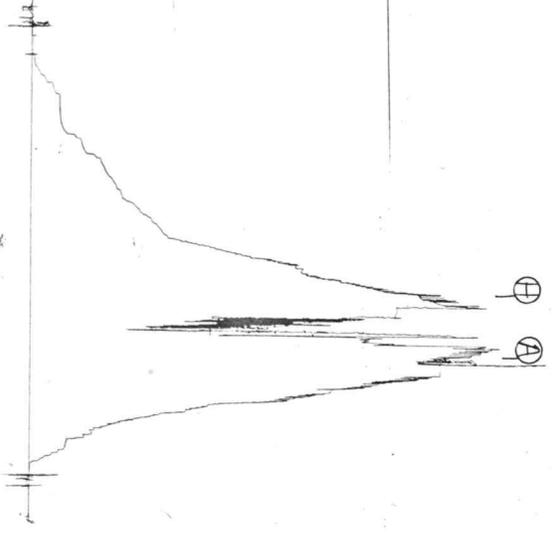
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2606 DST#2

IRI # 18314

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WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET

No 18314

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 1843 Df Formation MISS Eff. Pay Ft.

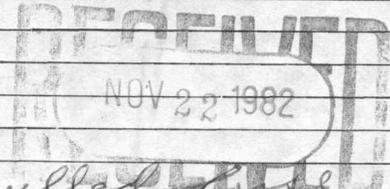
A.P.C. & Presley District PRATT Date 11-21-82 Customer Order No.
COMPANY NAME A.P.C. Inc Suite 600
ADDRESS One main place Wichita 67202
LEASE AND WELL NO. 1 Mech Ranch West #2 BARBER COUNTY STATE Kans Sec. 19 Twp 32S Rge. 15W
Mail Invoice To #2 MARSH RANCH Same No. Copies Requested 5
Co. Name Address
Mail Charts To WEST Same No. Copies Requested 5
Address

Formation Test No. 2 Interval Tested From 4752 ft. to 4820 ft. Total Depth 4820 ft.
Packer Depth 4747 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 4752 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set
Top Recorder Depth (Inside) 4754 ft. Recorder Number 2606 Cap. 4150
Bottom Recorder Depth (Outside) 4759 ft. Recorder Number 4332 Cap. 4200
Below Straddle Recorder Depth ft. Recorder Number Cap.
Drilling Contractor Heart Land Drilling Drill Collar Length 431 I. D. 2 1/4 in.
Mud Type Chem Solo Rec Viscosity 59 Weight Pipe Length I. D. in.
Weight 7.0 Water Loss 12.7 cc. Drill Pipe Length 4305 I. D. 3.8 in.
Chlorides 12.000 P.P.M. Test Tool Length 22 ft. Tool Size 5 20D in.
Jars: Make NO Serial Number Anchor Length 68-31 + 37 ft. Size 2" + 5 20D in.
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Strong blow - 1,198,000 gas measured in 5 min
packer seat wouldnt hold

Recovered ft. of
Recovered 1500 ft. of gassy mud
Recovered ft. of
Recovered ft. of
Remarks: Hole took mud when tool opened - pulled back
+ reset tool - took mud during phase - closed tool
(Used 5 jars)



Time On Location 1:00 A.M. Time Pick Up Tool 3:30 P.M. Time Off Location A.M.
Time Set Packer(s) 5:00 A.M. Time Started Off Bottom 5:25 P.M. Maximum Temperature 124.0 F
Initial Hydrostatic Pressure (A) 2351 P.S.I.
Initial Flow Period Minutes 10 (B) MIS Run P.S.I. to (C) P.S.I.
Initial Closed In Period Minutes 15 (D) P.S.I.
Final Flow Period Minutes (E) P.S.I. to (F) P.S.I.
Final Closed In Period Minutes (G) P.S.I.
Final Hydrostatic Pressure (H) 2328 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made. All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

FIELD INVOICE

Open Hole Test \$
Misrun \$ 400.00
Straddle Test \$
Jars \$
Selective Zone \$
Safety Joint \$ 65.00
Standby \$
Evaluation \$
Extra Packer \$
Circ. Sub. \$
Mileage \$
Fluid Sampler \$

Test Approved By W.W. Scott Signature of Customer or his authorized representative

Western Representative Rod Pitt Thank you.