

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30129

Name: EAGLE CREEK CORPORATION

Address: 107 N. Market Suite 509

City/State/Zip: Wichita, Kansas 67202

Purchaser: TOTAL

Operator Contact Person: William D. Harrison

Phone (316) 264-8044

Contractor: Name:

License:

Wellsite Geologist: Dave L. Callewaert

Designate Type of Completion

New Well Re-Entry Workover

☒ Oil ☐ SWD ☐ SIOV ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSU, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows: N/A

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) ☐ Docket No.

4/26/93 5/15/93 7/7/93

Spud Date Date Reached TD Completion Date

4-26-93

API NO. 15- 191-22228

County Sumner

NE SE NW Sec. 15 Twp. 32S Rge. 2W X V

1650 Feet from S/N (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Allen Well # 1-15

Field Name De Jarnett

Producing Formation Simpson

Elevation: Ground 1247 KB 1252

Total Depth 4274 open hole PBTD

Amount of Surface Pipe Set and Cemented at 481kb Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to v/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

RELEASED

Lease Name License No.

Quarter Sec. 6 1994 Twp. 32S Rng. 2W E/W

County FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

President

Title Date 8/3/93

Subscribed and sworn to before me this day of

19

Notary Public

NOTARY PUBLIC - State of Kansas
DAVID L. CALLEWAERT
My Appt. Exp. 6/27/97

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Received
C Wireline Log Received
C Geologist Report Received

Distribution

KCC SWD/Rep
KGS Plug Other (Specify)

WS-CE-21

SIDE TWO

Operator Name Eagle Creek CorporationLease Name AllenWell # 1-15Sec. 15 Twp. 32 Rge. 2☐ EastCounty Sumner☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☒ Yes ☐ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

 List All E.Logs Run:
 No logs run

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
K.C.	3193	-1941
STARK SH	3331	-2079
HERTHA POROSITY	3395	-2143
BKC	3468	-2216
CHEROKEE	3666	-2414
MISSISSIPPI	3861	-2609
KINDERHOOK	4203	-2951
SIMPSON SAND	4272	-3020

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediates, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8 5/8"	20	481'	60/40poz	275	2% gel 3% cc
production		5 1/2"	14	4272	standard	100	10% salt 1% cals 374% bal

ADDITIONAL CEMENTING/SQUEEZE RECORD

none

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	hopen hole		

TUBING RECORD	2 7/8"	Set At 4172'	Packer At none	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SVD or Inj.	7/22/93	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil 10 Bbls.	Gas tstm Mcf	Water 50 Bbls.	Gas-Oil Ratio tstm 41

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

Production Interval

15-32-2w

EAGLE CREEK CORPORATION

DST REPORT FOR KCC

Allen #1-15

API # 15-191-22,228

NE SE NW SECTION 15, TOWNSHIP 32 S, RANGE 2W

SUMNER COUNTY, KANSAS

KCC

AUG 3

OPERATOR: Eagle Creek Corporation

ELEVATION: GL 2275

KB 2280

CONFIDENTIAL

DST #1 3388'-3403', 30-30 60-60, 1/4" BLOW THROUGHOUT TEST,
RECOVERED 20' GAS IN PIPE, 60' SLIGHTLY OIL CUT MUD (1% OIL), 40'
SALTWATER, IFP 10-20, FFP 50-75, SIP 1040-1080, TEMP 112°F.

DST #2 4250'-4274', 30-60 60-75, STRONG BLOW BOTTOM BUCKET 1 MIN.
GAS TO SURFACE IN 30 MIN. TOO SMALL TO GAUGE, 2ND FLOW GAUGED GAS AS
FOLLOWS:

	CF		CF
5 MINUTES	11,300	40 MINUTES	18,800
10 MINUTES	11,300	50 MINUTES	15,400
20 MINUTES	21,900	60 MINUTES	14,100
30 MINUTES	17,200	75 MINUTES	14,100

RECOVERED 868' CLEAN GASSY CUT OIL, 310' OIL CUT MUD (70% OIL), 30'
OIL CUT SW (5% OIL) 868' SW. IFP 75#-280#, FFP 345#-710#, ISIP 1575#
FSIP 1575#, TEMP 138°, 43° OIL.

RELEASED

SEP 6 1994

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

AUG - 4 1993