

15-32-2W COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 191-22242
County Sumner
SE NE NW Sec. 15 Twp. 32S Rge. 2W E

Operator: License # 30129

Name: EAGLE CREEK CORPORATION

Address: 107 N. Market Suite 509

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: William D. Harrison

Phone (316) 264-8044

Contractor: Name: Glaves Drilling Co.

License: 30864

Wellsite Geologist: Dave L. Callewaert

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12/15/93 12/29/93 12/29/93
Spud Date Date Reached TD Completion Date

450 Feet from SW (circle one) Line of Section
2310 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Allen Well # 2-15

Field Name DeJarrett

Producing Formation D&A

Elevation: Ground 1252 KB 1257

Total Depth RDT 4295 PBD D&A

Amount of Surface Pipe Set and Cemented at 492' 472 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 3-1-95
(Data must be collected from the Reserve Pit)

chloride content 4000 ppm Fluid volume 800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William D. Harrison
Title President

RECEIVED STATE CORPORATION COMMISSION
Date 8/2/95 AUG 2 1995

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
G Wireline Log Received
H Geologist Report Received
Distribution
 SWD/Rep NGPA
 Plug Other (Specify) B
KGS

Subscribed and sworn to before me this 2nd day of August 1995.
Notary Public David L. Callery
Date Commission Expires 6/27/97

W-28-8

SIDE TWO

Operator Name Eagle Creek Corporation

Lease Name Allen

Well # 2-15

Sec. 15 Twp. 32S Rge. 2W

East
 West

County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
No logs run

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
KANSAS CITY	3196	-1939
STARK SHALE	3336	-2079
BASE OF KC	3473	-2216
MARMATON	3529	-2272
MISS	3861	-2604
KINDERHOOK SH	4216	-2959
SIMPSON SAND	4285	-3028

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	472'	Standard	325	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD none

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	none		

TUBING RECORD Size none Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. DSA Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil DSA Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: none
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) DSA

Production Interval _____

COPY

EAGLE CREEK CORPORATION

DST REPORT FOR KCC

ALLEN #2-15

API # 15-191-22242

SE NE NW SECTION 15, TOWNSHIP 32S, RANGE 2W

SUMNER COUNTY, KANSAS

OPERATOR: Eagle Creek Corporation

ELEVATION: GL 1252' KB 1257'

DST #1 4250'-4287', 30-60 30-30, WEAK BLOW 1ST FLOW PERIOD, NO
BLOW 2ND FLOW PERIOD, RECOVERED 30' MUD, SIP 1538-1508, IFP 95-
50, FFP 80-60, TEMP 113^o.

RECEIVED
STATE CORPORATION COMMISSION

AUG 03 1995

CONSTRUCTION DIVISION
WARRANTS SECTION