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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY
Form Must Be Typed

WELL COMPLETION FORM 30 2001
WELL HISTORY - DESCRIPTION OF WELL & LEASE
RELEASED **CONFIDENTIAL**

KCC

MAY 30 2001

Operator: License # 4058
Name: AMERICAN WARRIOR INC.
Address: PO. BOX 399,
City/State/Zip: GARDEN CITY, KS., 67848
Purchaser: ANR

Operator Contact Person: KEVIN WILES SR.
Phone: (620) 275-2983
Contractor: Name: DUKE DRLG.

License: 5929
Wellsite Geologist: ALAN DOWNING

Designate Type of Completion:
☒ New Well ☐ Re-Entry

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back 5580' Plug Back Total Depth _____

☐ Confining Docket No. _____

☐ Dual Completion Docket No. _____

☐ Other (SWD or Enhr.?) Docket No. _____

2-22-2001 3-7-2001 3-23-2001
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21,202-0000

County: COMANCHE 20'S&30'W OF

C. E SW Sec. 1 Twp. 32S S. R. 20W ☐ East ☐ West

1300' feet from S / N (circle one) Line of Section

1950' feet from E / W (circle one) Line of Section

Footages Calculated from: Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: THIES Well #: 1

Field Name: WILDCAT

Producing Formation: MISS

Elevation: Ground: 2076' Kelly Bushing: 2089'

Total Depth: 8140' Plug Back Total Depth: 5580'

Amount of Surface Pipe Set and Cemented at 809' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cmt.

Drilling Fluid Management Plan ALC 1 EH 7-19-02
(Data must be collected from the Reserve Pool)

Chloride content: 16,000 ppm Fluid volume: 500 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter: _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: PRODUCTION SUPT. Date: 5-24-2001

Subscribed and sworn to before me this 25th day of May

2001

Notary Public: Debra J. Purcell

Date Commission Expires: 11/4/03

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/03

KCC Office Use ONLY

☒ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

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Side Two

Operator Name: AMERICAN WARRIOR INC.Lease Name: THIESSec. 1 Twp. 32S S. R. 20W ☐ East ☐ WestCounty: COMANCHE 20'S&30'W

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)☒ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☒ Yes ☐ No

(Submit Copy)

List All E. Logs Run: CDR, DI, CAL, SOINC☐ Log Formation (Top), Depth and Datum☒ Sample

Name	Top	Datum
HEEBNER	4286'	-2189
LANSING	4485	-2373
BKC	4898'	-2809
MARMATON	4971'	-2883
PAWNEE	5022'	-2931
FORT SCOTT	5083'	-2972
MISS	5156'	-3085
VIOLA	6072'	-3981

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28#	609'	CLASS "A"	325	3%CC, 2%GEL
PRODUCTION	7-7/8"	5-1/2"	15.5#	5617'		175	1/4#FLOCELE, D-AIR

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☒ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5209'-5212', 5198'-5200', 5194'-5198', 5172'-5182'	5000GALS, 205 lb acid	609'
			5617'

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
		2-3/8"	5150'			
Date of First, Resummed Production, SWD or Enhr.			Producing Method			
S1			☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.
			X			
Disposition of Gas		METHOD OF COMPLETION		Production Interval		
☐ Ventd ☒ Sold ☐ Used on Lease (If vented, Submit ACO-18.)		☐ Open Hole ☒ Perf. ☐ Dualy Comp. ☐ Commingled NA		☐ Other (Specify) _____		