

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-211840000
County Comanche
50'E of W/2 - SE - SW - Sec. 15 Twp. 32S Rge. 20W

Operator: License # 31514

660 Feet from S (circle one) Line of Section

Name: Thoroughbred Associates, LLC

1700 Feet from E (circle one) Line of Section

Address 8100 E. 22nd St. No.

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Bldg. 600, Suite F

City/State/Zip Wichita, Kansas 67226

Lease Name Dale Trust Well # #1

Purchaser: N/A

Field Name _____

Operator Contact Person: Robert C. Patton

Producing Formation N/A

Phone (316) 685-1512

Elevation: Ground 1887' KB 1892'

Contractor: Name: Pickrell Drilling Co., Inc.

Total Depth RTD 6120' LTD 6121' PBDT _____

License: 5123

Amount of Surface Pipe Set and Cemented at 742' KB _____ Feet

Wellsite Geologist: Paul Gunzelman

Multiple Stage Cementing Collar Used? yes XX No

Designate Type of Completion

If yes, show depth set _____ Feet

XX New Well _____ Re-Entry _____ Workover _____

If Alternate II completion, cement circulated from _____

Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
X Dry Other (Core, WSW, Expl., Cathodic, etc)

feet depth to _____ w/ _____ sx cmt.

If Workover:

Drilling Fluid Management Plan DVA 8/30/01 JB
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: _____

Dewatering method used _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTD
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____

Operator Name _____

01-16-01 01-31-01 02-01-01
Spud Date Date Reached TD Completion Date

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert C. Patton

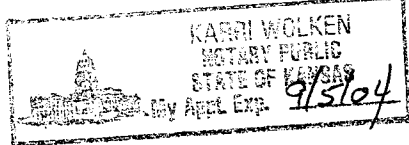
K.C.C. OFFICE USE ONLY DVA 8-2-01
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
IOG

Title Managing Partner, Robert C. Patton Date 04-30-01

Subscribed and sworn to before me this 30th day of April 2001.

Notary Public Karri Wolken
Karri Wolken

Commission Expires September 5, 2004



RECEIVED
KANSAS CORPORATION COMMISSION
JUL 18 2001
CONSERVATION DIVISION

Operator Name Thoroughbred Associates, LLC Lease Name Dale Trust Well # #1

Sec. 15 Twp. 32S Rge. 20W East County Comanche West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Sonic Log Micro Log Dual Induction Log Compensated Neutron Density Log Geologist's Report	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum See attached.
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	23#	742'	Lite Class A	300 100	3%cc,w 1/4#FC/sk 2% gel, 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Position of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

OPERATOR: Thoroughbred Associates, LLC
 LEASE NAME: Dale Trust #1
 LOCATION: 50'E W/2 SE SW, 660' FSL & 1700' FWL
 Sec. 15-T32S-R20W
 Comanche County, Kansas
 API#:15-033-211840000

DST #1 5007-5135 (Cher/Miss). 30-60-45-90. GTS in 2". 2nd open gauged 4.4 MCF/10"; 7.7 MCF/20"; 9.5 MCF/30"; 11 MCF/40"; 11.6 MCF/45". Rec. 130' vsgcm (trace of oil, 5% gas, 95% mud), 4858' gip. FP 53-58/48-74#. SIP 1812/1823#. HP 2453/2394#. BHT 199 degrees.

DST #2 5755-5783 (Miss. Mound) Rec. 1620' total fluid w/trace of gas. 520' mcgw, 10% gas, 60% wtr, 30% mud, and 1100' sw, 55,000 chlorides. FP 410-579/729-914#. SIP 2138/2148#. HP 2935/2744#.

LOG TOPS

Heebner	4144'	-2252
BrownLime	4324'	-2432
Lansing	4336'	-2444
Stark	4692'	-2800
Marmaton	4848'	-2956
Cherokee	4966'	-3074
Mississippi	5096'	-3204
Viola	6032'	-4142
LTD	6121'	-4229

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