

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # **31514**
Name: **Thoroughbred Associates, LLC**
Address: **8100 E. 22nd St. No.**
Bldg. 600, Suite F
City/State/Zip: **Wichita, KS 67226**
Purchaser:
Operator Contact Person: **Phyllis A. Freeman**
Phone: **(316) 789-1944**
Contractor Name: **Pickrell Drilling Co., Inc.**
License #: **5123**
Wellsite Geologist:
Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover ☐ Temp. Abd.
☐ Oil ☐ SWD ☐ SIOW
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☒ Other (Core, WSW, Expl., Cathodic, etc.)
Lost hole skid rig
If Workover/Re-Entry: old well info as follows:
Operator:
Well Name:
Comp. Date:
☐ Deepening ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBDT
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or inj?) ☐ Docket No.

02/02/01 02/13/01
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Rm 2078, Wichita, KS 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

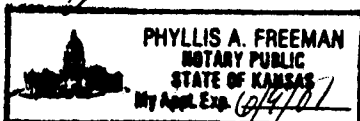
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert C. Patton
Title: Managing Partner

Subscribed and sworn to before me this 31st day of July, 2001.

June 9, 2002
Dt Commission Expires

Phyllis A. Freeman, Notary Public



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KCC WICHITA

API NO. 15- 15-033-21,193
County: **Comanche**

SW - SW - NW - Sec. 23 Twp. 32S Rge. 20 W

2336 Feet from North Line of Section
330 Feet from West Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW, SW (circle one)

Lease Name: **McMillen** Well #: **1**
Field Name:
Producing Formation:
Elevation: Ground 1899 ft KB 1900 ft
Total Depth: 220 ft PBDT
Amount of Surface Pipe Set and Cemented at: 0 ft
Multiple Stage Cementing Collar Used? Yes ☒ No ☐
If yes, show depth set: ft
If Alternate II Completion, cement circulated from:
feet depth to w/ sx cmt.

Drilling Fluid Management Plan **DFA Lost Hole 8/30/01**
(Data must be collected from the Reserve Pit) **IB**

Chloride content ppm Fluid Volume bbls
Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name:

Quarter Sec. Twp. Rge. W

County Docket No.

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached **Deny 8-9-01**
C Wireline Log Received **DPW**
C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
KGS Plug ☒ Other ☒
LDG (Specify)

Form ACO-1 (7-91)

COPY

Side Two

Operator Name: Thoroughbred Associates, LLC Lease Name: McMillen Well #: 1
 Sec. 23 Twp. 32S Rge. 20 W Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests including interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of Log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E.Logs Run: n/a

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

n/a

CASING RECORD

☒ NEW ☐ USED

Report all strings set-conductor, surface, intermediate, production, etc

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	12-1/4"	8-5/8"				275 100	3%cc,w/1/4#FC/sk 3% cc, 2% gel

ADDITIONAL CEMENTING/ SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Specify Footage of Each Interval Perforated	Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record (AMOUNT AND KIND OF MATERIAL USED)	Depth

TUBING RECORD	SIZE	SET AT	PACKER AT	LINER RUN ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.				
Producing Method				
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas - Oil Ratio Gravity 35 degrees

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease

(If vented, submit ACO-18)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf ☐ Dually Comp.
☐ Commingled ☐ Other (specify) _____
 Production Interval _____

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