

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

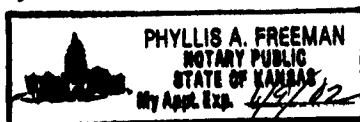
Operator: License # 31514
Name: Thoroughbred Associates, LLC
Address: 8100 E. 22nd St. No.
Bldg. 600, Suite F
City/State/Zip: Wichita, KS 67226
Purchaser: _____
Operator Contact Person: Phyllis A. Freeman
Phone: (316) 789-1944
Contractor Name: Pickrell Drilling Co., Inc.
License #: 5123
Wellsite Geologist: _____
Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover ☐ Temp. Abd.
☐ Oil ☐ SWD ☐ SIOW
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☒ Other (Core, WSW, Expl., Cathodic, etc.)
Lost hole skid rig
If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date: _____
☐ Deepening ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or inj?) ☐ Docket No. _____
02/02/01 02/13/01
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Rm 2078, Wichita, KS 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert C. Patton
Title: Managing Partner

Subscribed and sworn to before me this 31st day of July, 2001.
June 9, 2002
Dt Commission Expires Phyllis A. Freeman, Notary Public



COPY

API NO. 15- 15-033-21,197
County: Comanche
Spot 225' N of
SW - SW - NW - Sec. 23 Twp. 32S Rge. 20 W

2111 Feet from North Line of Section
330 Feet from West Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW, SW (circle one)

Lease Name: McMillen Twin Well #: 1
Field Name: _____
Producing Formation: _____
Elevation: Ground 1899 ft KB 1900 ft
Total Depth: 6160 ft PBTD
Amount of Surface Pipe Set and Cemented at: 842 ft
Multiple Stage Cementing Collar Used? Yes ☒ No ☐
If yes, show depth set: _____ ft
If Alternate II Completion, cement circulated from:
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DFA 8/30/01
(Data must be collected from the Reserve Pit) AB

Chloride content 2000 ppm Fluid Volume 160 bbls
Dewatering method used Remove excess wtr from pit
Allow to dry, then fill in pit.
Location of fluid disposal if hauled offsite:

Operator Name: Star Resources
Lease Name: Courier 20-9
Quarter Sec. 20 Twp. 32S Rge. 18 W
County Comanche Docket No. 27668

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached Dwg 8901
C ☒ Wireline Log Received DW
C ☒ Geologist Report Received
Distribution
KCC ☐ SWD/Rep ☒ NGPA
KGS ☐ Plug IOG ☒ Other
(Specify)

Form ACO-1 (7-91)

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KCC WICHITA

Side Two

Operator Name: Thoroughbred Associates, LLC
Sec. 23 Twp. 32S Rge. 20 W

Lease Name:

COPY

 Well #: 1
McMillen Twin
Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests
 ng interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level,
 hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet
 if more space is needed. Attach copy of Log.

 Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☒ No
 (Submit Copy)

 List All E.Logs Run: Sonic, Micro, DIL, CDN
☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD

☒ NEW ☐ USED

Report all strings set-conductor, surface, intermediate, production, etc

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>COND</u>	17.5	13 3/8	54.5	296	Class A	200	65:35:6 3% c, 1/4 FSeal
<u>SURF</u>	12-1/4"	8-5/8"	24	842		200	3% cc, 2% gel
						275	3% cc, w/1/4#FC/sk
						100	3% cc, 2% gel

ADDITIONAL CEMENTING/ SQUEEZE RECORD

Purpose:	Top	Depth Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate					
☐ Protect Casing					
☐ Plug Back TD					
☐ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Specify Footage of Each Interval Perforated	Bridge Plug Set/Type	Acid, Fracture, Shot, Cement Squeeze Record (AMOUNT AND KIND OF MATERIAL USED)	Depth

TUBING RECORD	SIZE	SET AT	PACKER AT	LINER RUN ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.				
Producing Method				
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas - Oil Ratio Gravity 35 degrees

 Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease

(If vented, submit ACO-18)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp.
☐ Commingled ☐ Other (specify) _____
 Production Interval _____

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