



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET NO 3993

P. O. BOX 1599 PHONE (316) 838-0601
WICHITA, KANSAS 67201

Elevation _____ Formation Snidenville Eff. Pay _____ Ft.

District Pratt Date 10/20/79 Customer Order No. _____

COMPANY NAME Hummon Oil Company
ADDRESS Mile 400 One Main Place Wichita, Ks 67202

LEASE AND WELL NO Sittler #1 COUNTY Barber STATE Ks Sec 20 Twp 32S Rge 11W

Mail Invoice To Same Co. Name Address No. Copies Requested 5

Mail Charts To Same Co. Name Address No. Copies Requested 5

Formation Test No 1 Interval Tested from 3598 ft. to 3658 ft. Total Depth 3658 ft.
Packer Depth 3593 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3598 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Top Recorder Depth (Inside) 3619 ft. Recorder Number 2607 Cap 4150
Bottom Recorder Depth (Outside) 3622 ft. Recorder Number 3351 Cap 4000
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap _____

Drilling Contractor D.R. Lauch Rig #1 Drill Collar Length 327 I. D. 2 1/4 in.
Mud Type Premix-Impermix Viscosity 42 Weight Pipe Length _____ I. D. _____ in.
Weight 9.5 Water Loss 18.4 cc Drill Pipe Length 3250 I. D. 3.8 in.
Chlorides 41,000 P.P.M. Test Tool Length 21 ft. Tool Size 5 1/2 in.
Jars: Make _____ Serial Number _____ Anchor Length 60 ft. Size 5 1/2 in.
Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Weak to Fair blow on first & second flow periods

Recovered 5.30 ft. of Muddy Water
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks: _____

Table with 4 columns: Time Set Packer(s), Time Started Off Bottom, Maximum Temperature, and P.S.I. values for various pressure and flow periods.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made...

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By: [Signature] Signature of Customer or his authorized representative

Western Representative: Jim Wordra Thank You

FIELD INVOICE

Table listing items: Open Hole Test, Misrun, Straddle Test, Jars, Selective Zone, Safety Joint, Standby, Evaluation, Extra Packer, Circ. Sub., Mileage, Fluid Sampler, Extra Charts.

TOTAL \$ 500.00

WESTERN TESTING CO., INC.

Pressure Data

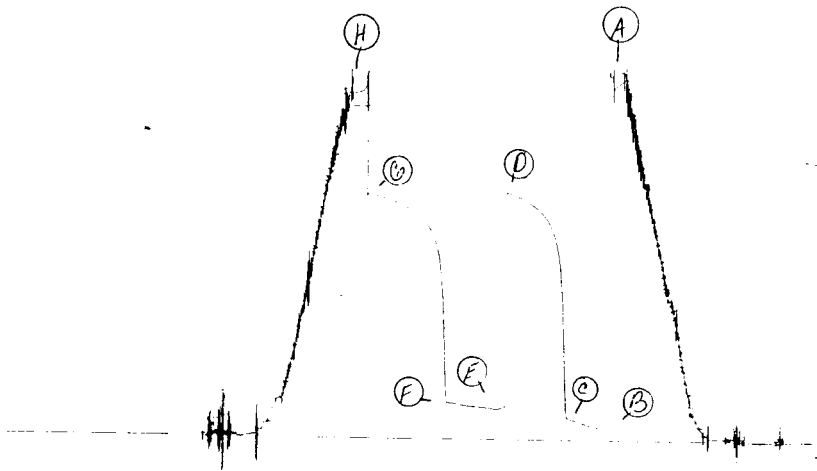
Date 10-20-79 Test Ticket No. 3993
 Recorder No. 2607 Capacity 4150 Location 3619 Ft.
 Clock No. _____ Elevation _____ Well Temperature 110 °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1903</u> P.S.I.	<u>10:00</u> P.M.	
B First Initial Flow Pressure	<u>93</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>127</u> P.S.I.	<u>45</u> Mins.	<u>45</u> Mins.
D Initial Closed-in Pressure	<u>1339</u> P.S.I.	<u>45</u> Mins.	<u>45</u> Mins.
E Second Initial Flow Pressure	<u>190</u> P.S.I.	<u>20</u> Mins.	<u>2063</u> Mins.
F Second Final Flow Pressure	<u>207</u> P.S.I.		
G Final Closed-in Pressure	<u>1326</u> P.S.I.		
H Final Hydrostatic Mud	<u>1871</u> P.S.I.		

PRESSURE BREAKDOWN

Point Mins.	First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.
	of <u>6</u> mins. and a final inc. of <u>0</u> Min.		of <u>3</u> mins. and a final inc. of <u>0</u> Min.		of <u>5</u> mins. and a final inc. of <u>0</u> Min.		of <u>3</u> mins. and a final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1 <u>0</u>	<u>93</u>	<u>0</u>	<u>127</u>	<u>0</u>	<u>190</u>	<u>0</u>	<u>207</u>	
P 2 <u>5</u>	<u>72</u>	<u>3</u>	<u>542</u>	<u>5</u>	<u>174</u>	<u>3</u>	<u>612</u>	
P 3 <u>10</u>	<u>74</u>	<u>6</u>	<u>889</u>	<u>10</u>	<u>176</u>	<u>6</u>	<u>847</u> 612	
P 4 <u>15</u>	<u>84</u>	<u>9</u>	<u>1031</u>	<u>15</u>	<u>182</u>	<u>9</u>	<u>994</u>	
P 5 <u>20</u>	<u>97</u>	<u>12</u>	<u>1107</u>	<u>20</u>	<u>186</u>	<u>12</u>	<u>1073</u>	
P 6 <u>25</u>	<u>112</u>	<u>15</u>	<u>1159</u>	<u>25</u>	<u>188</u>	<u>15</u>	<u>1123</u>	
P 7 <u>30</u>	<u>127</u>	<u>18</u>	<u>1192</u>	<u>30</u>	<u>193</u>	<u>18</u>	<u>1157</u>	
P 8 <u>35</u>		<u>21</u>	<u>1224</u>	<u>35</u>	<u>197</u>	<u>21</u>	<u>1184</u>	
P 9 <u>40</u>		<u>24</u>	<u>1249</u>	<u>40</u>	<u>205</u>	<u>24</u>	<u>1209</u>	
P10 <u>45</u>		<u>27</u>	<u>1263</u>	<u>45</u>	<u>207</u>	<u>27</u>	<u>1224</u>	
P11 <u>50</u>		<u>30</u>	<u>1280</u>	<u>50</u>		<u>30</u>	<u>1242</u>	
P12 <u>55</u>		<u>33</u>	<u>1295</u>	<u>55</u>		<u>33</u>	<u>1255</u>	
P13 <u>60</u>		<u>36</u>	<u>1305</u>	<u>60</u>		<u>36</u>	<u>1263</u>	
P14 _____		<u>39</u>	<u>1318</u>	<u>65</u>		<u>39</u>	<u>1274</u>	
P15 _____		<u>42</u>	<u>1327</u>	<u>70</u>		<u>42</u>	<u>1284</u>	
P16 _____		<u>45</u>	<u>1334</u>	<u>75</u>		<u>45</u>	<u>1293</u>	
P17 _____		<u>48</u>	<u>1339</u>	<u>80</u>		<u>48</u>	<u>1301</u>	
P18 _____		<u>51</u>		<u>85</u>		<u>51</u>	<u>1305</u>	
P19 _____		<u>54</u>		<u>90</u>		<u>54</u>	<u>1314</u>	
P20 _____		<u>57</u>				<u>57</u>	<u>1318</u>	
		<u>60</u>				<u>60</u>	<u>1322</u>	
						<u>63</u>	<u>1326</u>	

TKL# 3993
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Company Hummon Oil Company Lease & Well No. Sitler #1
 Elevation -- Formation Sniderville Effective Pay -- Ft. Ticket No. 3993
 Date 10/20/79 Sec. 20 Twp. 32S Range 11W County Barber State Kansas
 Test Approved by Steve J. Miller Western Representative Jim Wondra

Formation Test No. 1 Interval Tested from 3598 ft. to 3658 ft. Total Depth 3658 ft.
 Packer Depth 3593 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 3598 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -
 Top Recorder Depth (Inside) 3619 ft. Recorder Number 2607 Cap. 4150
 Bottom Recorder Depth (Outside) 3622 ft. Recorder Number 3351 Cap. 4000
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor D. R. Lauck Drilling Rig #1 Drill Collar Length 327 I. D. 2 1/4 in.
 Mud Type premix-Impermix Viscosity 42 Weight Pipe Length - I. D. - in.
 Weight 9.5 Water Loss 18.4 cc. Drill Pipe Length 3250 I. D. 3.8 in.
 Chlorides 41,000 P.P.M. Test Tool Length 21 ft. Tool Size 5 1/2 OD in.
 Jars: Make -- Serial Number -- Anchor Length 60 ft. Size 5 1/2 OD in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Weak to fair blow on first and second flow periods.

Recovered 530 ft. of muddy water
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of

Remarks:

Time Set	Packer(s)	A.M. P.M.	Time Started	Off Bottom	A.M. P.M.	Maximum Temperature
	<u>10:00</u>		<u>1:00</u>			<u>110°</u>
Initial Hydrostatic Pressure			(A)	<u>1903</u>	P.S.I.	
Initial Flow Period			Minutes	<u>30</u>	(B) <u>93</u>	P.S.I. to (C) <u>127</u> P.S.I.
Initial Closed In Period			Minutes	<u>45</u>	(D) <u>1339</u>	P.S.I.
Final Flow Period			Minutes	<u>45</u>	(E) <u>190</u>	P.S.I. to (F) <u>207</u> P.S.I.
Final Closed In Period			Minutes	<u>63</u>	(G) <u>1326</u>	P.S.I.
Final Hydrostatic Pressure			(H)	<u>1871</u>	P.S.I.	

WESTERN TESTING CO., INC.

Pressure Data

3993

Date 10/20/79 Recorder No. 2607 Capacity 4150 Test Ticket No. 3619
 Clock No. --- Elevation --- Location 110 Ft. --- Well Temperature --- °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	1903	P.S.I.	10:00P	M
B First Initial Flow Pressure	93	P.S.I.	30	Mins. 30 Mins.
C First Final Flow Pressure	127	P.S.I.	45	Mins. 45 Mins.
D Initial Closed-in Pressure	1339	P.S.I.	45	Mins. 45 Mins.
E Second Initial Flow Pressure	190	P.S.I.	60	Mins. 63 Mins.
F Second Final Flow Pressure	207	P.S.I.		
G Final Closed-in Pressure	1326	P.S.I.		
H Final Hydrostatic Mud	1871	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure
 Breakdown: 6 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Initial Shut-In
 Breakdown: 16 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Second Flow Pressure
 Breakdown: 9 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Final Shut-In
 Breakdown: 21 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	93	0	127	0	190	0	207
P 2 5	72	3	542	5	174	3	612
P 3 10	74	6	889	10	176	6	847
P 4 15	84	9	1031	15	182	9	994
P 5 20	97	12	1107	20	186	12	1073
P 6 25	112	15	1159	25	188	15	1123
P 7 30	127	18	1192	30	193	18	1157
P 8		21	1224	35	197	21	1184
P 9		24	1249	40	205	24	1207
P10		27	1263	45	207	27	1224
P11		30	1280			30	1242
P12		33	1295			33	1255
P13		36	1305			36	1263
P14		39	1318			39	1274
P15		42	1327			42	1284
P16		45	1334			45	1293
P17		48	1339			48	1301
P18						51	1305
P19						54	1314
P20						57	1318
						60	1322
						63	1326



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET No 4039

P. O. BOX 1599 WICHITA, KANSAS 67201
PHONE (316) 838-0601

Elevation 1525 KB Formation MISS Eff. Pay Ft.

District Pratt Date 10-23-79 Customer Order No.

COMPANY NAME Hummon Oil Company
ADDRESS 400 ONE MAIN PINE WICHITA 67202

LEASE AND WELL NO. Sittler #1 COUNTY Barber STATE Ks. Sec. 20 Twp. 33S Rge. 11W

Mail Invoice To Co. Name Address No. Copies Requested

Mail Charts To Co. Name Address No. Copies Requested

Formation Test No. 2 Interval Tested from 4379 ft. to 4417 ft. Total Depth 4417 ft.
Packer Depth 4374 ft. Size 6 3/4 in.
Packer Depth 4379 ft. Size 6 3/4 in.

Top Recorder Depth (Inside) 4383 ft. Recorder Number 3354 Cap. 4200
Bottom Recorder Depth (Outside) 4386 ft. Recorder Number 2605 Cap. 4150
Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor D.R. Lauck Oil Company
Mud Type Impure Viscosity 51
Weight 9.3 Water Loss 15.6 cc.
Chlorides 36,000 P.P.M.
Jars: Make Serial Number
Did Well Flow? No Reversed Out YES
Drill Collar Length 397 I. D. 2 1/4 in.
Weight Pipe Length I. D. in.
Drill Pipe Length 3962 I. D. 3 in.
Test Tool Length 20 ft. Tool Size 5500 in.
Anchor Length 38 ft. Size 5500 in.
Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 1 1/8 in. Tool Joint Size 4 1/2 FN in.

Blow: Strong blow through out top - gas to surface in four minutes see flow chart

Recovered 2400 ft. of free oil gas cut 35 gravity corrected
Recovered 300 ft. of water gas & oil cut
Recovered ft. of chlorides 125,000 P.P.M.
Recovered ft. of
Recovered ft. of

Remarks:

Table with 4 columns: Time Set Packer(s), Time Started Off Bottom, Maximum Temperature, and P.S.I. values for various test periods (A-H).

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By [Signature] Signature of Customer or his authorized representative

Western Representative [Signature] Thank you

FIELD INVOICE

Table listing items: Open Hole Test, Misrun, Straddle Test, Jars, Selective Zone, Safety Joint, Standby, Evaluation, Extra Packer, Circ. Sub., Mileage, Fluid Sampler, Extra Charts, and TOTAL with corresponding dollar amounts.

WESTERN TESTING CO., INC.
Pressure Data

Date 10-23-79 Test Ticket No. 4039
 Recorder No. 3354 Capacity 4200 Location 4383 Ft.
 Clock No. _____ Elevation 1525 KB Well Temperature 125 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2405</u> P.S.I.	Open Tool	<u>9:20</u> P M	
B First Initial Flow Pressure	<u>365</u> P.S.I.	First Flow Pressure	<u>45</u> Mins.	<u>50</u> Mins.
C First Final Flow Pressure	<u>1160</u> P.S.I.	Initial Closed-in Pressure	<u>60</u> Mins.	<u>60</u> Mins.
D Initial Closed-in Pressure	<u>1748</u> P.S.I.	Second Flow Pressure	<u>45</u> Mins.	<u>45</u> Mins.
E Second Initial Flow Pressure	<u>1228</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>60</u> Mins.
F Second Final Flow Pressure	<u>1555</u> P.S.I.			
G Final Closed-in Pressure	<u>1744</u> P.S.I.			
H Final Hydrostatic Mud	<u>2381</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
 Breakdown: 10 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Initial Shut-In
 Breakdown: 20 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

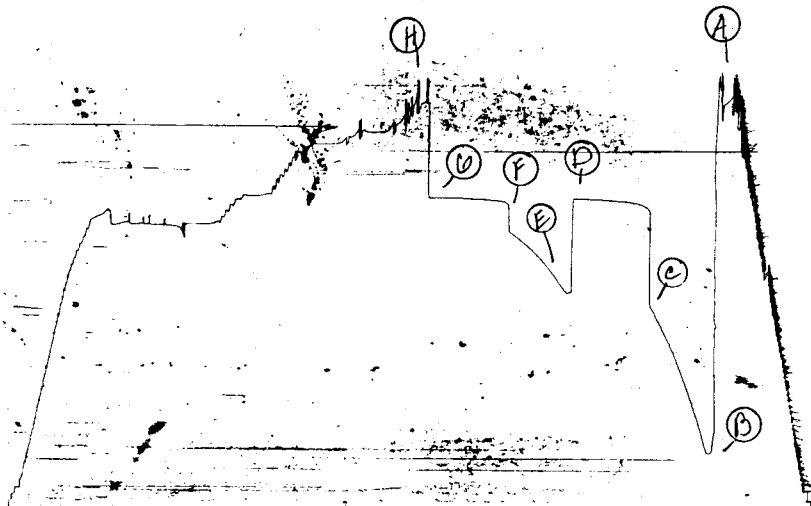
Second Flow Pressure
 Breakdown: 9 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Final Shut-In
 Breakdown: 20 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>365</u>	0	<u>1160</u>	0	<u>1228</u>	0	<u>1555</u>
P 2 5	<u>367</u>	3	<u>1686</u>	5	<u>1241</u>	3	<u>1722</u>
P 3 10	<u>485</u>	6	<u>1708</u>	10	<u>1291</u>	6	<u>1729</u>
P 4 15	<u>593</u>	9	<u>1716</u>	15	<u>1342</u>	9	<u>1733</u>
P 5 20	<u>707</u>	12	<u>1722</u>	20	<u>1384</u>	12	<u>1735</u>
P 6 25	<u>810</u>	15	<u>1727</u>	25	<u>1426</u>	15	<u>1736</u>
P 7 30	<u>905</u>	18	<u>1729</u>	30	<u>1462</u>	18	<u>1737</u>
P 8 35	<u>981</u>	21	<u>1731</u>	35	<u>1496</u>	21	<u>1738</u>
P 9 40	<u>1053</u>	24	<u>1734</u>	40	<u>1525</u>	24	<u>1740</u>
P10 45	<u>1124</u>	27	<u>1736</u>	45	<u>1555</u>	27	<u>1741</u>
P11 50	<u>1160</u>	30	<u>1737</u>	50		30	<u>1742</u>
P12 55		33	<u>1739</u>	55		33	<u>1742</u>
P13 60		36	<u>1740</u>	60		36	<u>1743</u>
P14		39	<u>1742</u>	65		39	<u>1743</u>
P15		42	<u>1743</u>	70		42	<u>1744</u>
P16		45	<u>1744</u>	75		45	<u>1744</u>
P17		48	<u>1745</u>	80		48	
P18		51	<u>1746</u>	85		51	
P19		54	<u>1747</u>	90		54	
P20		57	<u>1748</u>			57	
		60	<u>1748</u>			60	<u>1744</u>

#. 3354

TRK # 4039
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Company Hummon Oil Company Lease & Well No. Sitler #1
 Elevation 1525 Kelly Bush Formation Mississippi Effective Pay - Ft. Ticket No. 4039
 Date 10-23-79 Sec. 20 Twp 32S Range 11W County Barber State Kansas
 Test Approved by Steve J. Miller Western Representative Rod Tritt

Formation Test No. 2 Interval Tested from 4379 ft. to 4417 ft. Total Depth 4417 ft.
 Packer Depth 4374 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 4379 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -
 Top Recorder Depth (Inside) 4383 ft. Recorder Number 3354 Cap. 4200
 Bottom Recorder Depth (Outside) 4386 ft. Recorder Number 2605 Cap. 4150
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor D.R. Lauck Oil Company Drill Collar Length 397 I. D. 2 1/4 in.
 Mud Type Premix-Impremix Viscosity 51 Weight Pipe Length - I. D. - in.
 Weight 9.8 Water Loss 15.6 cc. Drill Pipe Length 3962 I. D. 3.8 in.
 Chlorides 36,000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 OD in.
 Jars: Make - Serial Number - Anchor Length 38 ft. Size 5 1/2 OD in.
 Did Well Flow? No Reversed Out Yes Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Strong blow throughout test. Gas to surface in four minutes. See attached sheet for gas measurements.

Recovered 2400 ft. of free oil, gas cut 35 gravity corrected
 Recovered 300 ft. of water, gas and oil cut Chlorides 125,000 PPM
 Recovered - ft. of -
 Recovered - ft. of -
 Recovered - ft. of -

Remarks: -

Time Set Packer(s) 9:20 ~~===A.M.===~~ P.M. Time Started Off Bottom 12:50 ~~---P.M.---~~ A.M. Maximum Temperature 125
 Initial Hydrostatic Pressure (A) 2405 P.S.I.
 Initial Flow Period Minutes 50 (B) 365 P.S.I. to (C) 1160 P.S.I.
 Initial Closed In Period Minutes 60 (D) 1748 P.S.I.
 Final Flow Period Minutes 45 (E) 1228 P.S.I. to (F) 1555 P.S.I.
 Final Closed In Period Minutes 60 (G) 1744 P.S.I.
 Final Hydrostatic Pressure (H) 2381 P.S.I.

GAS FLOW REPORT

Date 10-23-79 Ticket 4039 Company Hummon Oil Company
 Well Name and No. Sitler #1 Dst No. 2 Interval Tested 4379' - 4417'
 County Barber State Kansas Sec. 20 Twp. 32S Rg. 11W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
PRE FLOW Tool opened 9:20AM.						
9:25AM	5 min.	46" of water	1 1/4" orifice			298,000 C.F.P.D.
	10 min.	10" of water	3/4" orifice			44,000 C.F.P.D.
	20 min.	2" of water	3/4" orifice			20,000 C.F.P.D.
	30 min.	33" of water	1/4" orifice			9,650 C.F.P.D.
	40 min.	26" of water	1/4" orifice			8,560 C.F.P.D.
	45 min.	42" of water	1/4" orifice			10,900 C.F.P.D.
SECOND FLOW						
	10 min.	60" of water	1/4" orifice			13,000 C.F.P.D.
	20 min.	60" of water	1/4" orifice			13,000 C.F.P.D.
	30 min.	46" of water	1/4" orifice			11,400 C.F.P.D.
	40 min.	50" of water	1/4" orifice			11,900 C.F.P.D.
	45 min.	30" of water	1/4" orifice			9,200 C.F.P.D.

GAS BOTTLE

Serial No. NR 59 Date Bottle Filled 10-23-79 Date to be Invoiced 10-23-79

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of \$75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Hummon Oil Company
 Authorized by Steve J. Miller

WESTERN TESTING CO., INC.

Pressure Data

Date 10-23-79 Test Ticket No. 4039
 Recorder No. 3354 Capacity 4200 Location 4383 Ft.
 Clock No. - Elevation 1525 Kelly Bushing Well Temperature 125 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2405	P.S.I.	9:20P.	M
B First Initial Flow Pressure	365	P.S.I.	45	Mins. 50 Mins.
C First Final Flow Pressure	1160	P.S.I.	60	Mins. 60 Mins.
D Initial Closed-in Pressure	1748	P.S.I.	45	Mins. 45 Mins.
E Second Initial Flow Pressure	1228	P.S.I.	60	Mins. 60 Mins.
F Second Final Flow Pressure	1555	P.S.I.		
G Final Closed-in Pressure	1744	P.S.I.		
H Final Hydrostatic Mud	2381	P.S.I.		

PRESSURE BREAKDOWN

Point Mins.	First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.
	of	5 mins.	and a	final inc. of	0 Min.			
	of	10 Inc.	and a	final inc. of	0 Min.			
	of	5 mins.	and a	final inc. of	0 Min.			
	of	20 Inc.	and a	final inc. of	0 Min.			
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1	0	365	0	1160	0	1228	0	1555
P 2	5	367	3	1686	5	1241	3	1722
P 3	10	485	6	1708	10	1291	6	1729
P 4	15	592	9	1716	15	1342	9	1733
P 5	20	707	12	1722	20	1384	12	1735
P 6	25	810	15	1727	25	1426	15	1736
P 7	30	905	18	1729	30	1462	18	1737
P 8	35	981	21	1731	35	1496	21	1738
P 9	40	1053	24	1734	40	1525	24	1740
P10	45	1124	27	1736	45	1555	27	1741
P11	50	1160	30	1337			30	1742
P12			33	1739			33	1742
P13			36	1740			36	1743
P14			39	1742			39	1743
P15			42	1743			42	1744
P16			45	1744			45	1744
P17			48	1745			48	1744
P18			51	1746			51	1744
P19			54	1747			54	1744
P20			57	1748			57	1744
			60	1748			60	1744