

Company Terry Smith & Attica Gas Venture Corp., Inc. Lease & Well No. #1 Schmidt
Elevation 1426 Kelly Bushing Formation Mississippi Effective Pay --- Ft. Ticket No. 18309
Date 11/ 14 /82 Sec. 20 Twp. 32S Range 9W County Harper State Kansas
Test Approved by Steve Dixon Western Representative Rod Tritt

Formation Test No. 1 Interval Tested from 4364 ft. to 4374 ft. Total Depth 4374 ft.
Packer Depth 4359 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4364 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set --

Top Recorder Depth (Inside) 4366 ft. Recorder Number 2606 Cap. 4150
Bottom Recorder Depth (Outside) 4369 ft. Recorder Number 4332 Cap. 4200
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. --

Drilling Contractor Gabbert-Jones Drlg. Rig #6 Drill Collar Length 413 I. D. 2 1/4 in.
Mud Type cellex Viscosity 48 Weight Pipe Length -- I. D. -- in.
Weight 9.3 Water Loss 9.8 cc. Drill Pipe Length 3923 I. D. 3.8 in.
Chlorides 6,000 P.P.M. Test Tool Length 28 ft. Tool Size 5 1/2 OD in.
Jars: Make WTC Serial Number 408 Anchor Length 10 ft. Size 5 1/2 OD in.
Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Light blow (Four inches into water) on initial flow period. Light blow decreasing to weak blow on final flow period.

Recovered 80 ft. of drilling mud
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks:

Time Set Packer(s) 6:15 ~~A.M.~~ P.M. Time Started Off Bottom 8:45 ~~A.M.~~ P.M. Maximum Temperature 118°
Initial Hydrostatic Pressure 2355 P.S.I. (A)
Initial Flow Period 30 Minutes (B) 101 P.S.I. to (C) 101 P.S.I.
Initial Closed In Period 39 Minutes (D) 126 P.S.I.
Final Flow Period 30 Minutes (E) 99 P.S.I. to (F) 99 P.S.I.
Final Closed In Period 48 Minutes (G) 99 P.S.I.
Final Hydrostatic Pressure 2228 P.S.I. (H)

WESTERN TESTING CO., INC.

Pressure Data

Date 11/14/82

Test Ticket No. 18309

Recorder No. 2606 Capacity 4150 Location 4366 Ft.

Clock No. --- Elevation 1426 Kelly Bushing Well Temperature 118 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2355 P.S.I.	Open Tool	6:15P	M
B First Initial Flow Pressure	101 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	101 P.S.I.	Initial Closed-in Pressure	45 Mins.	39 Mins.
D Initial Closed-in Pressure	126 P.S.I.	Second Flow Pressure	30 Mins.	30 Mins.
E Second Initial Flow Pressure	99 P.S.I.	Final Closed-in Pressure	45 Mins.	48 Mins.
F Second Final Flow Pressure	99 P.S.I.			
G Final Closed-in Pressure	99 P.S.I.			
H Final Hydrostatic Mud	2228 P.S.I.			

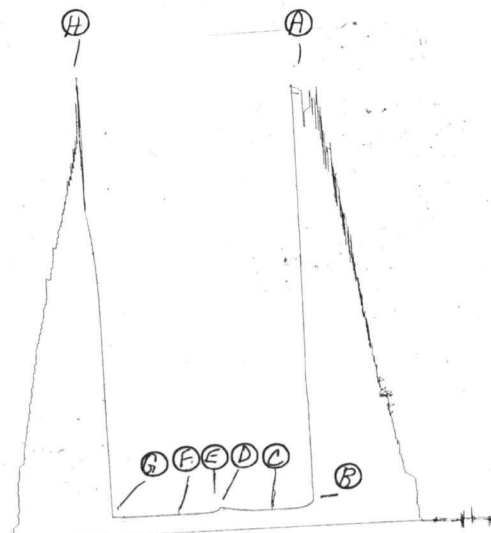
PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>13</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>16</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	101	<u>0</u>	101	<u>0</u>	99	<u>0</u>	99
P 2 <u>5</u>	101	<u>3</u>	101	<u>5</u>	99	<u>3</u>	99
P 3 <u>10</u>	101	<u>6</u>	101	<u>10</u>	99	<u>6</u>	99
P 4 <u>15</u>	101	<u>9</u>	101	<u>15</u>	99	<u>9</u>	99
P 5 <u>20</u>	101	<u>12</u>	101	<u>20</u>	99	<u>12</u>	99
P 6 <u>25</u>	101	<u>15</u>	101	<u>25</u>	99	<u>15</u>	99
P 7 <u>30</u>	101	<u>18</u>	105	<u>30</u>	99	<u>18</u>	99
P 8		<u>21</u>	107			<u>21</u>	99
P 9		<u>24</u>	109			<u>24</u>	99
P10		<u>27</u>	112			<u>27</u>	99
P11		<u>30</u>	116			<u>30</u>	99
P12		<u>33</u>	122			<u>33</u>	99
P13		<u>36</u>	125			<u>36</u>	99
P14		<u>39</u>	126			<u>39</u>	99
P15						<u>42</u>	99
P16						<u>45</u>	99
P17						<u>48</u>	99
P18							
P19							
P20							

2606 DST#1

TKT 18309

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WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET

No 18309

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 1426 KB Formation MISS Eff. Pay _____ Ft.

District PPAH

Date 11-14-82 Customer Order No. _____

COMPANY NAME Terry Smith & Attica Gas Venture Corp., Inc.
ADDRESS P.O. Box 351 Attica, Kansas 67009

LEASE AND WELL NO. 1 Schmidt COUNTY HARPER STATE KANSAS Sec. 20 Twp. 32S Rge. 9W

Mail Invoice To #1 Schmidt Co. Name Same Address _____ No. Copies Requested 5

Mail Charts To Same Address _____ No. Copies Requested 5

Formation Test No. 4359 Interval Tested From 4364 ft. to 4374 ft. Total Depth 4374 ft.

Packer Depth 4359 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Packer Depth 4364 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4366 ft.

Recorder Number 2606 Cap. 4150

Bottom Recorder Depth (Outside) 4369 ft.

Recorder Number 4332 Cap. 4200

Below Straddle Recorder Depth _____ ft.

Recorder Number _____ Cap. _____

Drilling Contractor Gabbett & Jones #6

Drill Collar Length 413 I. D. 2 1/4 in.

Mud Type Gelley Viscosity 48

Weight Pipe Length _____ I. D. _____ in.

Weight 9.3 Water Loss 9.8 cc.

Drill Pipe Length 3923 I. D. 3.8 in.

Chlorides 6000 P.P.M.

Test Tool Length 28 ft. Tool Size 5 1/2 in.

Jars: Make WTC Serial Number 408

Anchor Length 10 ft. Size 5 1/2 in.

Did Well Flow? NO Reversed Out NO

Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: light blow (4' into water) on initial flow period
light blow decreasing to weak blow on final flow

Recovered 80 ft. of Drilling Mud

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

Time On Location 6:00 A.M. Time Pick Up Tool 4:30 P.M. Time Off Location 12:00 P.M.

Time Set Packer(s) 6:15 P.M. Time Started Off Bottom 8:45 P.M. Maximum Temperature 118° F

Initial Hydrostatic Pressure _____ (A) 2344 P.S.I.

Initial Flow Period _____ Minutes (B) 104 P.S.I. to (C) 104 P.S.I.

Initial Closed In Period _____ Minutes (D) 135 P.S.I.

Final Flow Period _____ Minutes (E) 104 P.S.I. to (F) 104 P.S.I.

Final Closed In Period _____ Minutes (G) 104 P.S.I.

Final Hydrostatic Pressure _____ (H) 2292 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Steve Dyer Signature of Customer or his authorized representative

Western Representative Rod Lutt Thank you

FIELD INVOICE

Open Hole Test 675
Misrun \$
Straddle Test \$
Jars 300
Selective Zone \$
Safety Joint 65
Standby \$
Evaluation \$
Extra Packer \$
Circ. Sub. \$
Mileage \$
Fluid Sampler \$
Extra Charts \$

WESTERN TESTING CO., INC.

Pressure Data

Date 11-14-82 Test Ticket No. 18309
 Recorder No. 2606 Capacity 4150 Location 4366 Ft.
 Clock No. --- Elevation 1426 KB Well Temperature 118 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2355</u> P.S.I.	Open Tool	<u>6:15P</u> M	
B First Initial Flow Pressure	<u>101</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>101</u> P.S.I.	Initial Closed-in Pressure	<u>45</u> Mins.	<u>39</u> Mins.
D Initial Closed-in Pressure	<u>126</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>99</u> P.S.I.	Final Closed-in Pressure	<u>45</u> Mins.	<u>48</u> Mins.
F Second Final Flow Pressure	<u>99</u> P.S.I.			
G Final Closed-in Pressure	<u>99</u> P.S.I.			
H Final Hydrostatic Mud	<u>2228</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>13</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>16</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>101</u>	0	<u>101</u>	0	<u>99</u>	0	<u>99</u>
P 2 5		3		5		3	
P 3 10		6		10		6	
P 4 15		9		15	<u>99</u>	9	
P 5 20		12		20		12	
P 6 25		15	<u>101</u>	25		15	<u>99</u>
P 7 30	<u>101</u>	18	<u>105</u>	30	<u>99</u>	18	
P 8 35		21	<u>107</u>	35		21	
P 9 40		24	<u>109</u>	40		24	
P 10 45		27	<u>112</u>	45		27	
P 11 50		30	<u>116</u>	50		30	<u>99</u>
P 12 55		33	<u>122</u>	55		33	
P 13 60		36	<u>125</u>	60		36	
P 14		39	<u>126</u>	65		39	
P 15		42		70		42	
P 16		45		75		45	<u>99</u>
P 17		48		80		48	<u>99</u>
P 18		51		85		51	
P 19		54		90		54	
P 20		57				57	
		60				60	

Company Terry Smith & Attica Gas Venture Corp., Inc. Lease & Well No. #1 Schmidt
 Elevation 1426 Kelly Bushing Mississippi Effective Pay --- Ft. Ticker No. 18310
 Date 11/ 15 /82 Sec. 20 Twp. 32S Range 9W County Harper State Kansas
 Test Approved by Steve Dixon Western Representative Rod Tritt
 Formation Test No. 2 Interval Tested from 4367 ft. to 4394 ft. Total Depth 4394 ft.
 Packer Depth 4362 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Packer Depth 4367 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Depth of Selective Zone Set --
 Top Recorder Depth (Inside) 4381 ft. Recorder Number 2606 Cap. 4150
 Bottom Recorder Depth (Outside) 4384 ft. Recorder Number 4332 Cap. 4200
 Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. --
 Drilling Contractor Gabbert-Jones Drlg. Rig #6 Drill Collar Length 413 I. D. 2 1/4 in.
 Mud Type cellex Viscosity 52 Weight Pipe Length -- I. D. -- in.
 Weight 9.8 Water Loss 11.0 cc. Drill Pipe Length 3926 I. D. 3.8 in.
 Chlorides 8,000 P.P.M. Test Tool Length 28 ft. Tool Size 5 1/2 OD in.
 Jars: Make WTC Serial Number 408 Anchor Length 27 ft. Size 5 1/2 OD in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Weak blow on initial flow period. Weak decreasing to very weak blow on final flow period.

Recovered 65 ft. of drilling mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 12:25 A.M. Time Started Off Bottom 2:25 P.M. Maximum Temperature 119°
 Initial Hydrostatic Pressure 2375 P.S.I. (A)
 Initial Flow Period 30 Minutes (B) 99 P.S.I. to (C) 71 P.S.I.
 Initial Closed In Period 30 Minutes (D) 68 P.S.I.
 Final Flow Period 30 Minutes (E) 68 P.S.I. to (F) 68 P.S.I.
 Final Closed In Period 30 Minutes (G) 67 P.S.I.
 Final Hydrostatic Pressure 2288 P.S.I. (H)

WESTERN TESTING CO., INC.

Pressure Data

Date 11/15/82 Test Ticket No. 18310
 Recorder No. 2606 Capacity 4150 Location 4381 Ft.
 Clock No. -- Elevation 1426 Kelly Bushing Well Temperature 119 °F

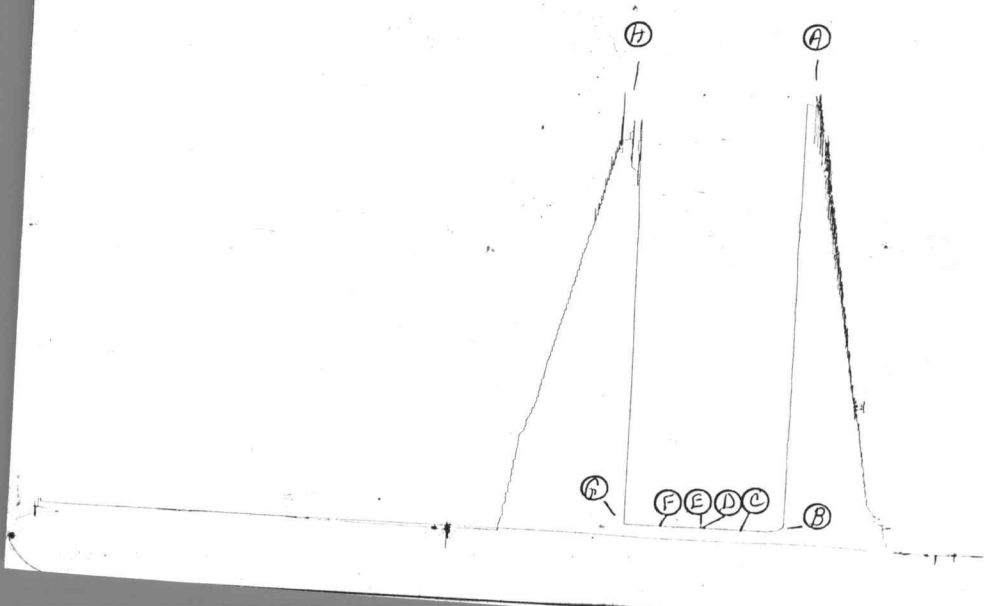
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2375</u> P.S.I.	Open Tool	<u>12:25P</u> M	
B First Initial Flow Pressure	<u>99</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>71</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>68</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>68</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>68</u> P.S.I.			
G Final Closed-in Pressure	<u>67</u> P.S.I.			
H Final Hydrostatic Mud	<u>2288</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>99</u>	<u>0</u>	<u>71</u>	<u>0</u>	<u>68</u>	<u>0</u>	<u>68</u>
P 2 <u>5</u>	<u>77</u>	<u>3</u>	<u>71</u>	<u>5</u>	<u>68</u>	<u>3</u>	<u>68</u>
P 3 <u>10</u>	<u>72</u>	<u>6</u>	<u>70</u>	<u>10</u>	<u>68</u>	<u>6</u>	<u>68</u>
P 4 <u>15</u>	<u>71</u>	<u>9</u>	<u>69</u>	<u>15</u>	<u>68</u>	<u>9</u>	<u>68</u>
P 5 <u>20</u>	<u>71</u>	<u>12</u>	<u>68</u>	<u>20</u>	<u>68</u>	<u>12</u>	<u>68</u>
P 6 <u>25</u>	<u>71</u>	<u>15</u>	<u>68</u>	<u>25</u>	<u>68</u>	<u>15</u>	<u>67</u>
P 7 <u>30</u>	<u>71</u>	<u>18</u>	<u>68</u>	<u>30</u>	<u>68</u>	<u>18</u>	<u>67</u>
P 8		<u>21</u>	<u>68</u>			<u>21</u>	<u>67</u>
P 9		<u>24</u>	<u>68</u>			<u>24</u>	<u>67</u>
P10		<u>27</u>	<u>68</u>			<u>27</u>	<u>67</u>
P11		<u>30</u>	<u>68</u>			<u>30</u>	<u>67</u>
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

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WESTERN TESTING CO., INC.

FORMATION TESTING

TICKET

No 18310

P. O. BOX 1599 PHONE (316) 262-5861

WICHITA, KANSAS 67201

Elevation 1426 KB Formation MISS Eff. Pay Ft.

District

Date

Customer Order No.

COMPANY NAME

ADDRESS

LEASE AND WELL NO.

COUNTY

STATE

Sec.

Twp

Rge.

Mail Invoice To

Co. Name

Address

No. Copies Requested

Mail Charts To

No. Copies Requested

Formation Test No.

Interval Tested From

ft. to

ft.

Total Depth

Packer Depth

ft.

Size

in.

Packer Depth

ft.

Size

in.

Packer Depth

ft.

Size

in.

Packer Depth

ft.

Size

in.

Depth of Selective Zone Set

Top Recorder Depth (Inside)

4381

ft.

Recorder Number

2606

Cap.

4150

Bottom Recorder Depth (Outside)

4384

ft.

Recorder Number

4332

Cap.

4200

Below Straddle Recorder Depth

-

ft.

Recorder Number

-

Cap.

-

Drilling Contractor

Gabbert + Jones Rig 6

Drill Collar Length

413

I. D.

2 1/4

in.

Mud Type

Cellex

Viscosity

52

Weight Pipe Length

I. D.

-

in.

Weight

7.8

Water Loss

11.0

cc.

Drill Pipe Length

3926

I. D.

3.8

in.

Chlorides

8,000

P.P.M.

Test Tool Length

28

ft.

Tool Size

5/8" OD

in.

Jars: Make

WTC

Serial Number

408

Anchor Length

27

ft.

Size

5/8" OD

in.

Did Well Flow?

NO

Reversed Out

NO

Surface Choke Size

3/4

in.

Bottom Choke Size

3/4

in.

Main Hole Size

7/8

in.

Tool Joint Size

4 1/2

in.

Blow: Weak blow on initial flow period

Weak decreasing to very weak on final flow period

Recovered 65 ft. of drilling mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time On Location

12:00

A.M.

Time Pick Up Tool

11:00

A.M.

Time Off Location

5:00

A.M.

Time Set Packer(s)

12:25

A.M.

Time Started Off Bottom

2:25

A.M.

Maximum Temperature

119°F

Initial Hydrostatic Pressure

(A)

2344

P.S.I.

Initial Flow Period

Minutes

30

(B)

83

P.S.I. to (C)

52

P.S.I.

Initial Closed In Period

Minutes

30

(D)

52

P.S.I.

Final Flow Period

Minutes

30

(E)

52

P.S.I. to (F)

52

P.S.I.

Final Closed In Period

Minutes

30

(G)

52

P.S.I.

Final Hydrostatic Pressure

(H)

2240

P.S.I.

COMPANY TERMS

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All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By

Signature of Customer or his authorized representative

Western Representative

FIELD INVOICE

Open Hole Test

\$ 675.00

Misrun

\$

Straddle Test

\$

Jars

\$ 300.00

Selective Zone

\$

Safety Joint

\$ 65.00

Standby

\$

Evaluation

\$

Extra Packer

\$

Circ. Sub.

\$

Mileage

\$

Fluid Sampler

\$

WESTERN TESTING CO., INC.

Pressure Data

Date 11-15-82 Test Ticket No. 18310
 Recorder No. 26004 Capacity 4150 Location 4381 Ft.
 Clock No. --- Elevation 1426 KB Well Temperature 119 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2375</u>	P.S.I.	<u>12:25 P</u>	M
B First Initial Flow Pressure	<u>99</u>	P.S.I.	<u>30</u>	Mins. <u>30</u> Mins.
C First Final Flow Pressure	<u>71</u>	P.S.I.	<u>30</u>	Mins. <u>30</u> Mins.
D Initial Closed-in Pressure	<u>68</u>	P.S.I.	<u>30</u>	Mins. <u>30</u> Mins.
E Second Initial Flow Pressure	<u>68</u>	P.S.I.	<u>30</u>	Mins. <u>30</u> Mins.
F Second Final Flow Pressure	<u>68</u>	P.S.I.	<u>30</u>	Mins. <u>30</u> Mins.
G Final Closed-in Pressure	<u>67</u>	P.S.I.		
H Final Hydrostatic Mud	<u>2288</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>99</u>	<u>0</u>	<u>71</u>	<u>0</u>	<u>68</u>	<u>0</u>	<u>68</u>
P 2 <u>5</u>	<u>77</u>	<u>3</u>	<u>71</u>	<u>5</u>	<u>7</u>	<u>3</u>	<u>7</u>
P 3 <u>10</u>	<u>72</u>	<u>6</u>	<u>70</u>	<u>10</u>	<u>68</u>	<u>6</u>	<u>7</u>
P 4 <u>15</u>	<u>71</u>	<u>9</u>	<u>69</u>	<u>15</u>	<u>68</u>	<u>9</u>	<u>7</u>
P 5 <u>20</u>	<u>71</u>	<u>12</u>	<u>68</u>	<u>20</u>	<u>7</u>	<u>12</u>	<u>68</u>
P 6 <u>25</u>	<u>7</u>	<u>15</u>	<u>68</u>	<u>25</u>	<u>7</u>	<u>15</u>	<u>67</u>
P 7 <u>30</u>	<u>71</u>	<u>18</u>	<u>7</u>	<u>30</u>	<u>68</u>	<u>18</u>	<u>7</u>
P 8 <u>35</u>	<u>7</u>	<u>21</u>	<u>7</u>	<u>35</u>	<u>7</u>	<u>21</u>	<u>7</u>
P 9 <u>40</u>	<u>7</u>	<u>24</u>	<u>7</u>	<u>40</u>	<u>7</u>	<u>24</u>	<u>7</u>
P10 <u>45</u>	<u>7</u>	<u>27</u>	<u>7</u>	<u>45</u>	<u>7</u>	<u>27</u>	<u>7</u>
P11 <u>50</u>	<u>7</u>	<u>30</u>	<u>68</u>	<u>50</u>	<u>7</u>	<u>30</u>	<u>67</u>
P12 <u>55</u>	<u>7</u>	<u>33</u>	<u>7</u>	<u>55</u>	<u>7</u>	<u>33</u>	<u>7</u>
P13 <u>60</u>	<u>7</u>	<u>36</u>	<u>7</u>	<u>60</u>	<u>7</u>	<u>36</u>	<u>7</u>
P14 <u>65</u>	<u>7</u>	<u>39</u>	<u>7</u>	<u>65</u>	<u>7</u>	<u>39</u>	<u>7</u>
P15 <u>70</u>	<u>7</u>	<u>42</u>	<u>7</u>	<u>70</u>	<u>7</u>	<u>42</u>	<u>7</u>
P16 <u>75</u>	<u>7</u>	<u>45</u>	<u>7</u>	<u>75</u>	<u>7</u>	<u>45</u>	<u>7</u>
P17 <u>80</u>	<u>7</u>	<u>48</u>	<u>7</u>	<u>80</u>	<u>7</u>	<u>48</u>	<u>7</u>
P18 <u>85</u>	<u>7</u>	<u>51</u>	<u>7</u>	<u>85</u>	<u>7</u>	<u>51</u>	<u>7</u>
P19 <u>90</u>	<u>7</u>	<u>54</u>	<u>7</u>	<u>90</u>	<u>7</u>	<u>54</u>	<u>7</u>
P20 <u>95</u>	<u>7</u>	<u>57</u>	<u>7</u>	<u>95</u>	<u>7</u>	<u>57</u>	<u>7</u>
		<u>60</u>	<u>7</u>			<u>60</u>	<u>7</u>