

3781

COPY

SIDE ONE

RELEASED
CONFIDENTIAL
FEB 16 1992

Jnd

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 5003Name: McCoy Petroleum CorporationAddress 110 S. Main, Suite 500City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Roger McCoyPhone (316) 265-9697Contractor: Name: Allen Drilling CompanyLicense: 5418Wellsite Geologist: Tim Pierce

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ Temp. Abd.☐ Gas ☐ Inj ☐ Delayed Comp.☒ Dry ☐ Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

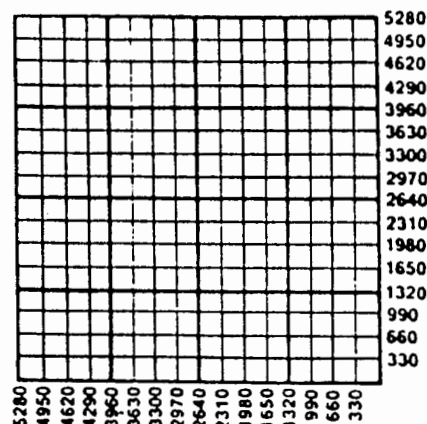
Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable11-26-90 12-07-90 12-7-90
Spud Date Date Reached TD Completion DateAPI NO. 15-025,21,060

FROM CONFIDENTIAL

County ClarkC SW NW Sec. 1 Twp. 32S Rge. 21 ☒ East
West3300 Ft. North from Southeast Corner of Section4620 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Stephens "A" Well # 1-1Field Name Wildcat

Producing Formation _____

Elevation: Ground 1953 KB 1958Total Depth 5275' PBTD _____Amount of Surface Pipe Set and Cemented at 677 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

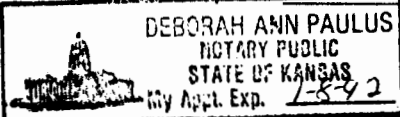
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger McCoyTitle President Date 12-31-90Subscribed and sworn to before me this 4th day of January, 19 91.Notary Public Deborah Ann PaulusDate Commission Expires 1-8-92

K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☒	Drillers Timelog Received
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☒ Other (Specify)

Form ACO-1 (7-89)



CONFIDENTIAL

SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name Stephens "A" Well # 1-1
 Sec. 1 Twp. 32S Rge. 21 ☐ East ☒ West
 County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

Attached

Formation Description

☒ Log ☐ Sample

Name Top Bottom

Attached

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	677'	Class C	400	3%

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used) Depth

TUBING RECORD

Size Set At Packer At

Liner Run ☐ Yes ☐ No

Date of First Production

Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
PLUGGED AND ABANDON

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

COPY

RELEASED

CONFIDENTIAL

FEB 06 1992



Natural Gas • Crude Oil
Exploration & Production

FROM CONFIDENTIAL

McCOY PETROLEUM CORPORATION

110 South Main, Suite 500
Wichita, Kansas 67202

316-265-9697

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

McCoy Petroleum Corporation
Stephens "A" #1-1
C SW NW Section 1-32S-21W
Clark County, Kansas

Page 2

ELECTRIC LOG TOPS

Heebner	4203 (-2245)
Lansing	4397 (-2439)
Marmaton	4891 (-2933)
Cherokee	5020 (-3062)
Morrow Shale	5128 (-3170)
Mississippian	5157 (-3199)
LTD	5272 (-3314)

DST #1 5126-5165' (Morrow Sand)
Open 30", S.I. 60", Open 30", S.I. 60"
Weak blow, died in 10" on 1st open.
Very weak blow on 2nd open, flush tool, died 11".
Recovered 90' of mud.
FP 107-107# 139-139#
ISIP 161# FSIP 139#