

TYPE WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5021 EXPIRATION DATE 6/30/84

OPERATOR Imperial Oil Company API NO. 15-025-20,758

ADDRESS 720 Fourth Financial Center COUNTY Clark

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Barbara A. Waitt PROD. FORMATION Miss
PHONE (316) 263-5205

PURCHASER None LEASE STEPHENS

ADDRESS _____ WELL NO. 1-3

WELL LOCATION C SE NE SE

DRILLING Eagle Drilling 1660 Ft. from South Line and

CONTRACTOR _____ 330 Ft. from East Line of (E)

ADDRESS P. O. Box 8609 the SE (Qtr.) SEC 3 TWP 32S RGE 21 (W).
Wichita, Kansas 67208

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 5246' PBD N/A

SPUD DATE 11-29-83 DATE COMPLETED 1-20-84

ELEV: GR 1964 DF _____ KB 1977

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 932' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert C. Spurlock

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG. RELEASED FEB 1 1985 FROM CONFIDENTIAL

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Imperial Oil Company LEASE STEPHENS SEC. 3 TWP 32S RGE.21 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1: 5137-5170 (Morrow Sandstone) 60-120-60-120 IF 1073-1199 ISIP 1702 FF 1092-1179 FSIP 1654 No Recovery 1st open: GTS immediately. Gauged 9.980 MMCFPD 2nd open: Stab @ 9.980 MMCFPD</p>			<p>Sample Tops:</p> <p>Lansing 4421 -2444 Stark Shale 4782 -2805 B/KC 4884 -2907 Marmaton 4904 -2927 Cherokee 5041 - 54 Huck Zone 5135 - 5158 Morrow Shale 5142 -3165 Morrow Sdstn 5147 -3170 Mississippian 5153 -3176</p>	
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	24#	932'	Lite	400	3% CC
					Common	175	3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			