

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 025-21134 0000

CONFIDENTIAL

County Clark County, Kansas

N/2 - SE - NE - Sec. 5 Twp. 32 Rge. 21 XX

1650 Feet from S(N) (circle one) Line of Section

660 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name Vallentine Well # 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 1972 KB 1985

Total Depth 5250' PBDT NA

Amount of Surface Pipe Set and Cemented at 626 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DAA 93 11-25-95
(Data must be collected from the Reserve Pit)

Chloride content 10,000 ppm Fluid volume 6560 bbls

Dewatering method used Haul to offsite reserve pit
for evaporation

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name NOV 1 1996

Lease Name License No.

Quarter SE CONFIDENTIAL S Rng. E/W

County Docket No.

Operator: License # 05050

Name: Hummon Corporation

Address 200 West Douglas #1020

City/State/Zip Wichita, Kansas 67202

Purchaser: NA

Operator Contact Person: Joyce Cochran

Phone (316) 263-8521

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Arden Ratslaff

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

09-01-95 09-10-95 09-12-95

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sandra L. Mendoza

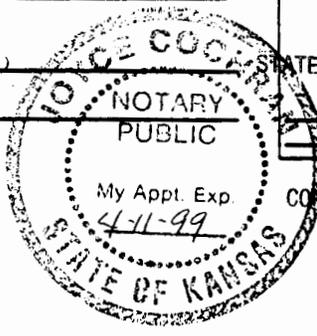
Title Sandra L. Mendoza, Prod. Sec. Date 10/5/95

Subscribed and sworn to before me this 5th day of October 19 95.

Notary Public Joyce Cochran

Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution RECEIVED SWD/Rep NGPA Other (Specify) JS
STATE CORPORATION COMMISSION
OCT 6 1995
Form ACC-1 (7-91)
CONSERVATION DIVISION
Wichita, Kansas



SIDE TWO

Operator Name Hummon Corporation

Lease Name Vallentine Well # 1

Sec. 5 Twp. 32 Rge. 21 East West

County Clark County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Dual Induction Log
CD/Neutron Log
Micro Log

Name	Formation (Top), Depth and Datum	
	Top	Datum
Heebner	4182	(-2197)
Lansing	4368	(-2383)
Stark	4742	(-2757)
Cherokee	5032	(-3047)
B. Inola	5106	(-3121)
Morrow SD	5126	(-3141)
Mississippi	5156	(-3171)
LTD	5248	(-3263)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-1/4"	13-3/8"	43#	150'	ASC	145	4% gip 3%cc
Surface	12-1/4"	8-5/8"	24#	626	lite class A	100	6% gel 3%cc 2% gel 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____