

KCC

JUN 21 2001

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Form ACO-1
September 1999
Form Must Be Typed

Jan

COPY

Operator: License # 9408

Name: Trans Pacific Oil Corporation

Address: 100 S. Main, Suite 200

City/State/Zip: Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Alan D. Banta

Phone: (316) 262-3596

Contractor: Name: VAL Energy, Rig #2

License: 5822

Wellsite Geologist: Bryce Bidleman

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>5/11/01</u>	<u>5/23/01</u>	<u>5/24/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date of Recompletion Date

API No. 15 - 025-21,225

County: Clark

C SE NW Sec. 11 Twp. 32 S. R. 21 East West

3225 feet from (S) N (circle one) Line of Section

3300 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Stephens Well #: 1-11

Field Name: Morrison NE

Producing Formation: n/a

Elevation: Ground: 1930' Kelly Bushing: 1940'

Total Depth: 5230' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 618 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+R M61 EN 7.11.02
(Data must be collected from the Reserve Pit)

Chloride content 7,000 ppm Fluid volume 400 bbls

Dewatering method used hauled water off

Location of fluid disposal if hauled offsite: _____

Operator Name: KBW Oil & Gas

Lease Name: Harmon #1 SWD License No.: 5993

Quarter: _____ Sec. 11 Twp. 33 S. R. 20 East West

County: Commanche Docket No.: D-22,304

RELEASED

JUL 10 2002

FROM CONFIDENTIAL

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Alan D. Banta*

Title: Sr. Vice President Date: 6/21/01

Subscribed and sworn to before me this 21st day of June

2001

Notary Public: *Glenna E. Lowe*

Date Commission Expires: 12/21/03

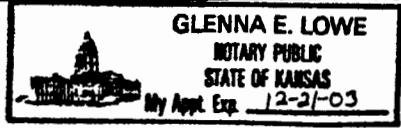
KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: Trans Pacific Oil Corporation Lease Name: Stephens Well #: 1-11
 Sec. 11 Twp. 32 S. R. 21 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates, if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Eli Wireline Services DIL CNL/CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (SEE ATTACHED SHEET)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		95'	grout	11 cu yd	
Surface Casing	12-1/4"	8-5/8"	24#	618'	lite/common	225/100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

Trans Pacific Oil Corporation
ACO-1 Attachment

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#1-11 Stephens
C SE NW of Section 11-T32S-R21W
Clark County, Kansas

COPY

Tops:	Log Tops:
Heebner	4189' (- 2449)
Brown Lime	4382' (- 2442) +3'
Lansing	4403' (- 2463) +1'
BKC	4862' (- 2922) +2'
Marmaton	4882' (- 2942) flat
Cherokee Shale	5015' (- 3075) +1'
Base Inola	5119' (- 3179) flat
Mississippian	5124' (- 3184)
Mississippian Lime	5161' (- 3221)
LTD	5233'

RELEASED

JUL 10 2002

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5-21-01 Testing at 5142'
DST #1 (5097' - 5142') (Morrow zone)
Times: 30-30-30-30
1st op: 5" blow
2nd op: 2 1/4" blow
Recovered: Mud with few oil specks in tool
IFP: 48-54# ISIP: 116# IHP: 2471#
FFP: 52-55# FSIP: 137# FHP: 2443#

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5-22-01 Testing at 5162'
DST #2 (5116' - 5162') (Morrow zone)
Times: 30-30-30-30
1st op: surface blow
2nd op: surface blow dead in 5 min.
Recovered: Mud with few oil specks in tool
IFP: 47-56# ISIP: 84# IHP: 2465#
FFP: 57-66# FSIP: 81# FHP: 2437#