

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3667  
Name Source Petroleum  
Address 200 W. Douglas  
Suite 820  
City/State/Zip Wichita, KS. 67202

Purchaser

Operator Contact Person John D. Howard, Jr.  
Phone (316) 262-7397

Contractor: License # 5418  
Name Allen Drilling Company

Wellsite Geologist Randy Lilak  
Phone (316) 722-4008

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
 If ONWO: old well info as follows:  
 Operator Rains & Williamson  
 Well Name Dorsey #1  
 Comp. Date 1/26/73 Old Total Depth 5361'

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
 3/29/89 4/8/89 4-25-89  
 Spud Date Date Reached TD Completion Date  
 6785'  
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 528 feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set.....feet  
 If alternate 2 completion, cement circulated  
 from.....feet depth to.....w/.....SX cmt  
 Cement Company Name  
 Invoice #

API NO. 15-025-20,035-A  
 County Clark  
 C... SE SE... Sec. 20 Twp. 32 Rge. 21... East  
 XX West

660' Ft North from Southeast Corner of Section  
 660' Ft West from Southeast Corner of Section  
 (Note: Locate well in section plat below)

Lease Name Dorsey "A" Well # 1

Field Name Wildcat

Producing Formation N/A

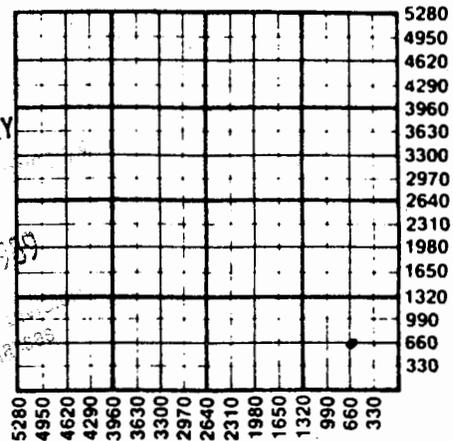
Elevation: Ground 2044 KB 2049

Section Plat

MAY 12 1989

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

MAY 2 1989  
WICHITA BRANCH



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
 Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
 Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
 (Well) .....Ft West from Southeast Corner of  
 Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
 (Stream, pond etc).....Ft West from Southeast Corner  
 Sec Twp Rge East West  
 water purchased from the city of

Other (explain) Ashland; hauled by Clark Corp. ou  
 of Medicine Lodge  
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**SIDE TWO**

Operator Name ..... Source Petroleum ..... Lease Name..... Dorsey "A" ..... Well #... 1.....

Sec..... 20 ..... Twp..... 32S ..... Rge..... 21W .....  East  
 West ..... County..... Clark .....

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
<u>Old Tops</u>		
Lansing-KC	4491	5004
Marmaton	5017	5155
Cherokee	5155	5265
Morrow	5266	5279
Mississippian	5278	6310
<u>New Tops</u>		
Kinderhook	6310	6389
Choteau	6389	6424
Viola	6424	6624
Simpson Sand	6627	6660
Arbuckle	6737	6786 T.D.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		528'		200	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						