

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License #5254.....
NameMidco Exploration, Inc.....
Address200 E. First.....
.....Suite 411.....
City/State/ZipWichita, Kansas. 67202..

Purchaser.....None.....
.....

Operator Contact Person ...Harvey Gough.....
Phone(316)267-3613.....

Contractor: License #5103.....
Name ...Union Drilling Co., Inc.....

Wellsite Geologist.....Bob Douglass.....
Phone.....(316)263-7135.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

...3-3-86... ...3-14-86... ...3-14-86..
Spud Date Date Reached TD Completion Date

...5250!..... None.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at...561feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-.....025-20,948.....

County.....Clark.....

C NE NE 26 32S 21W East
..... Sec..... Twp..... Rge..... ☒ West

4620
.....Ft North from Southeast Corner of Section
.....660... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

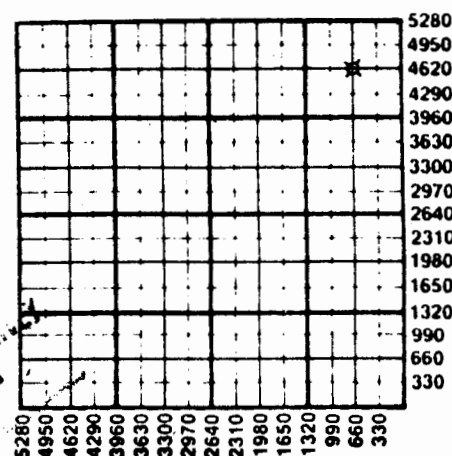
Lease Name.....Eubank.....Well #.....1...

Field Name.....Unknown.....

Producing Formation.....None.....

Elevation: Ground.....1926!.....KB.....1938'

Section Plat



APR 08 1986

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

xxxSurface Water.4620Ft North from Southeast Corner
.....Ft West from Southeast Corner
STATE CORPORATION COMMISSION Rge 21W ☒ West

Other.....
(purchased from city, R.W.D. #)

CONSERVATION DIVISION

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state

SIDE TWO

Operator Name Midco Exploration, Inc. Lease Name..... Eubank' Well #..... 1

Sec..... 26 Twp..... 32S Rge..... 21W ☐ East ☒ West County..... Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST#1 5169-5200',
 30-45-60-45, stg blow, GTS in 52" on 1st opn, gauged
 19,300 CFG, 10", 20", 30", 40", 50" & 60" gauged
 31,500-37,300 CFG, rec 300' GCM & 300' GCMW, IFP
 881-1485#, ISIP 1660#, FFP 1616-1649#, FSIP 1682#,
 BHT 136°.

Name	Top	Bottom
<u>Electric Log Tops:</u>		
Heebner	4216	(-2278)
Lansing	4414	(-2476)
Stark Shale	4800	(-2862)
Swope	4811	(-2873)
B/KC	4885	(-2947)
Marmaton	4900	(-2962)
Cherokee	5067	(-3129)
Morrow Shale	5169	(-3231)
Morrow Sand	5180	(-3242)
Mississippi	5202	(-3264)
LTD	5248	(-3310)
RTD	5250	(-3312)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
....Surface.....	12 1/2"....	8-5/8"....	24#.....	561'....	pozmix....	360....	60/40...3%CC
.....							
.....							

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)

Depth

.....							
.....							
.....							
.....							

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....