

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street N., Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: none
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537
Contractor: Name: VAL Energy, Inc.
License: 5822
Wellsite Geologist: Craig Caulk
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
6/24/00 7/10/00 7/12/00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

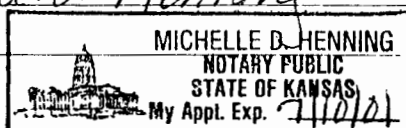
API No. 15 - 025-21207
County: Clark
NE SW Sec. 30 Twp. 32S R. 21 ☐ East ☒ West
1980 feet from S N (circle one) Line of Section
3300 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Shaw Trust Well #: 1-30
Field Name: wildcat
Producing Formation: _____
Elevation: Ground: 2010 Kelly Bushing: 2020
Total Depth: 6519 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 792 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 900 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.R. Horigan
Title: Vice President - Operations Date: 8/17/00
Subscribed and sworn to before me this 17th day of August,
2000
Notary Public: Michelle D. Henning
Date Commission Expires: _____



KCC Office Use ONLY

☐ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

COPY

Operator Name: Vess Oil Corporation Lease Name: Shaw Trust Well #: 1-30
 Sec. 30 Twp. 32S S. R. 21 ☐ East ☒ West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

radiation guard log

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

RECEIVED
 STATE CORPORATION COMMISSION

SEE ATTACHMENT SHEET

SEP 06 2000

CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
conductor	40	20	94	45	10 sx grost	5 yds	
surface	12-1/4	8-5/8	24	792	65/35 pozmix	275	6% gel, 3% cc,
					Class A	100	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					☐ Yes ☐ No

Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		☐ Flowing	☐ Pumping	☐ Gas Lift	☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Solid ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

COPY

Shaw Trust #1-30
 NE SW
 Sec. 30-32S-21W
 Clark County, KS

SPUD: 6/24/00

DST #1 5247-5322' ZN Morrow
 Times: 30-45-45-60
 Blow: 1/2 inch blow died in 23 minutes.

Rec: 10' mud.
 IFP: 82-82 FFP: 82-82
 ISIP: 137 FSIP: 98
 HP: Temp 105F

DST #2 5337-5490' ZN St. Louis
 Times: 30-45-44-60
 Blow: 1 inch blow decreasing
 to 1/2 in 30 minutes
 Rec: 70' drlg mud

IFP: 150-150 FFP: 164-164
 ISIP: 464 FSIP: 205
 HP: 2719 Temp 112F

DST #3 6396-6519 ZN Viola
 Times: 30-45-45-60
 Blow: 1st open-strong blow

Rec: 4055' SW-no show of oil
 IFP: 737-1424 FFP: 1557-1571
 ISIP: 2268 FSIP: 2270
 HP: Temp 116

SAMPLE TOPS

Heebner Sh 4271 (-2251)
 Brown Lm 4459 (-2429)
 Lans B 4507 (-2487)
 Stark Sh 4857 (-2837)
 Cherokee 5126 (-3106)
 Atoka 5251 (-3231)
 St. Gen. 5295 (-3275)
 St. Louis 5440 (-3420)
 Viola 6425 (-4405)