

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

32-32-21W1
State Geological Survey
WICHITA, BRANCH
SEP

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Service Drilling Co. API NO. 15-025-20, 608

ADDRESS 1800 Fourth National Bank Bldg. Tulsa 74119 COUNTY Clark

FIELD Sitka

** CONTACT PERSON Mark Pulver PROD. FORMATION _____

PHONE 918-582-9141

PURCHASER _____ LEASE Redger

ADDRESS _____ WELL NO. 1-32

WELL LOCATION NE-NE-SW

DRILLING CONTRACTOR Eagle Drilling, Inc. 1825 Ft. from S Line and

ADDRESS P. O. Box 8609 1825 Ft. from W Line of

Wichita, Kansas 67208 the SW (Qtr.) SEC 32 TWP 32S RGE 21W.

PLUGGING CONTRACTOR Dowell WELL PLAT _____ (Office Use Only)

ADDRESS Pratt, Kansas KCC _____

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 5455 PBTB Surface

SPUD DATE 7-20-82 DATE COMPLETED _____

ELEV: GR 1935 DF _____ KB 1948

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 739' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE COMPLETION RECEIVED
AUG 09 1982
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

Mark Pulver

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Mark Pulver

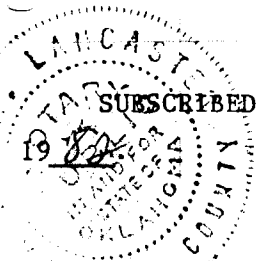
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of August

Penelope J. Lancaster
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 28, 1985

** The person who can be reached by phone regarding any questions concerning this information.



OPERATOR Service Drilling Co. LEASE Redger #1-32 SEC. 32 TWP. 32S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH		
DST #1 Op 5 min, SI 60 min, Op 90 min, SI 180 min. Rec. 30' drlg. mud. IFP 92, ISIP 107, FFP 92, FSIP 92. DST #2 Op 5 min, SI 60 min, Op 60 min, SI 120 min, Rec. 120' Drilling Mud IFP 52, ISIP 1804, FFP 40. FSIP 1660	5220	5269	Topeka	3836		
			Elgin	4122		
			Douglas	4288		
			Lansing KC	4430		
			Marmaton	4940		
			Cherokee	5108		
			Upper Morrow	5230		
			Lower Morrow	5240		
			Chester	5256		
			TD	5455		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	739	Class "H"	400	3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations