

# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED  
JAN 31 2011

## Test Ticket

NO. 039378 15347

4/10

Well Name & No. Stephens 1A Test No. 1 Date 1-26-11  
 Company Coral Coast Elevation 1998 KB 1988 GL  
 Address \_\_\_\_\_  
 Co. Rep / Geo. Sean Deenihan Rig Maverick 106  
 Location: Sec. 10 Twp. 32S Rge. 2W Co. Clark State Ks

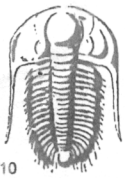
Interval Tested 5191-5231 Zone Tested Morrow  
 Anchor Length 40' Drill Pipe Run 5195.00 Mud Wt. 9.2  
 Top Packer Depth 5186 Drill Collars Run 0 Vis 50  
 Bottom Packer Depth 5191 Wt. Pipe Run 0 WL 10.4  
 Total Depth 5231 Chlorides 5200 ppm System LCM 2#  
 Blow Description If-weak surface blow for 8min - lost packer seat and pulled tool  
MISRUN

Rec	Feet of	%gas	%oil	%water	%mud
<u>845</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total \_\_\_\_\_ BHT \_\_\_\_\_ Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 2608.35  Test 1125.00 Misrun T-On Location 10:00AM  
 (B) First Initial Flow 22.03  Jars 250.00 T-Started 11:00AM  
 (C) First Final Flow 23.20  Safety Joint 75.00 T-Open 1:21 pm  
 (D) Initial Shut-In 2515.13  Circ Sub \_\_\_\_\_ T-Pulled 1:30 pm  
 (E) Second Initial Flow \_\_\_\_\_  Hourly Standby \_\_\_\_\_ T-Out \_\_\_\_\_  
 (F) Second Final Flow \_\_\_\_\_  Mileage 160mi - \$200.00 Comments MISRUN  
 (G) Final Shut-In \_\_\_\_\_  Sampler \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 (H) Final Hydrostatic \_\_\_\_\_  Straddle \_\_\_\_\_  Ruined Packer 260.00  
 Shale Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Extra Packer \_\_\_\_\_ Sub Total \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_ Total 1910.00  
 Day Standby \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_  
 Accessibility \_\_\_\_\_  
 Sub Total 1650.00

Approved By [Signature] Our Representative [Signature]  
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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RECORDED  
JAN 31 2011

## Test Ticket

NO. 039379

Well Name & No. Stephens 1-A BY: \_\_\_\_\_ Test No. 2 Date 1-27-11  
 Company Coral Coast Petroleum Elevation 1998 KB 1988 GL \_\_\_\_\_  
 Address 8100 E 22<sup>nd</sup> St Wichita KS 67225  
 Co. Rep / Geo. Sean Deenihan Rig Maverick 106  
 Location: Sec. 10 Twp. 32S Rge. 21W Co. Clark State Ks

Interval Tested 5222-5250 Zone Tested Lower Morrow  
 Anchor Length 28' Drill Pipe Run 5226.0 Mud Wt. 9.2  
 Top Packer Depth 5217 Drill Collars Run 2 Vis 55  
 Bottom Packer Depth 5222 Wt. Pipe Run 0 WL 8.4  
 Total Depth 5250 Chlorides 5600 ppm System LCM 2#  
 Blow Description IF - Mistrun - Packer failure

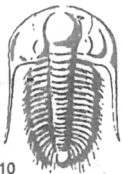
Rec	Feet of	%gas	%oil	%water	%mud
<u>560</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total \_\_\_\_\_ BHT \_\_\_\_\_ Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic \_\_\_\_\_  Test 1125.00 MISTRUN T-On Location 12:00 AM  
 (B) First Initial Flow \_\_\_\_\_  Jars 250.00 T-Started 4:00 AM  
 (C) First Final Flow \_\_\_\_\_  Safety Joint 75.00 T-Open 6:40 AM  
 (D) Initial Shut-In \_\_\_\_\_  Circ Sub \_\_\_\_\_ T-Pulled 7:00 AM  
 (E) Second Initial Flow \_\_\_\_\_  Hourly Standby \_\_\_\_\_ T-Out 9:30 AM  
 (F) Second Final Flow \_\_\_\_\_  Mileage 160 mi - 200.00 Comments \_\_\_\_\_  
 (G) Final Shut-In \_\_\_\_\_  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic \_\_\_\_\_  Straddle \_\_\_\_\_  Ruined Shale Packer 240  
 Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Initial Open \_\_\_\_\_  Extra Recorder \_\_\_\_\_ Sub Total 8 2111  
 Initial Shut-In \_\_\_\_\_  Day Standby \_\_\_\_\_ Total 1910  
 Final Flow \_\_\_\_\_  Accessibility \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_  
 Final Shut-In \_\_\_\_\_ Sub Total 1650

Approved By [Signature] Our Representative [Signature]

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RECEIVED  
JAN 31 2011

## Test Ticket

NO. 041580

Well Name & No. STEPHENS #1-A Test No. 3 Date 01/28/11  
 Company Coral Coast Petroleum Elevation 1998 KB 1988 GL  
 Address 8100 E 22nd St Wichita, KS 67225  
 Co. Rep / Geo. Sean Deenihan Rig Maverick 106  
 Location: Sec. 10 Twp. 32S Rge. 21W Co. Clark State KS

Interval Tested 5200 - 5340 Zone Tested Morrow Sand  
 Anchor Length 140 Drill Pipe Run 5197 Mud Wt. 9.2  
 Top Packer Depth 5195 Drill Collars Run 0 Vis 45  
 Bottom Packer Depth 5200 Wt. Pipe Run 0 WL 8.8  
 Total Depth 5340 Chlorides 5000 ppm System LCM 2#

Blow Description IF: Strong Blow, BOB in 2 minutes  
ISI: Bled off, Blowback Built to 1 1/2 inch  
FF: Strong Blow, BOB in 2 1/2 minutes  
FSI: Bled off, Blowback Built to BOB in 35 minutes

Rec	Feet of	%gas	%oil	%water	%mud
<u>278</u>	<u>GCM</u>	<u>5</u>		<u>95</u>	
<u>310</u>	<u>GWCM</u>	<u>5</u>		<u>31</u>	<u>64</u>
<u>992</u>	<u>GSY water</u>	<u>5</u>		<u>95</u>	

Rec Total 1580 BHT 121° Gravity N/C API RW .084@ 70° F Chlorides 95000 ppm

(A) Initial Hydrostatic	<u>2713</u>	<input checked="" type="checkbox"/> Test	<u>1325'</u>	T-On Location	<u>09:15</u>
(B) First Initial Flow	<u>282</u>	<input checked="" type="checkbox"/> Jars	<u>250'</u>	T-Started	<u>10:07</u>
(C) First Final Flow	<u>391</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75'</u>	T-Open	<u>12:21</u>
(D) Initial Shut-In	<u>1483</u>	<input type="checkbox"/> Circ Sub		T-Pulled	<u>15:34</u>
(E) Second Initial Flow	<u>432</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>18:45</u>
(F) Second Final Flow	<u>773</u>	<input checked="" type="checkbox"/> Mileage	<u>(1600) 200</u>	Comments	
(G) Final Shut-In	<u>1467</u>	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic	<u>2511</u>	<input type="checkbox"/> Straddle			

<input type="checkbox"/> Ruined Shale Packer	
<input type="checkbox"/> Ruined Packer	
<input type="checkbox"/> Extra Copies	
Sub Total	<u>8</u>
Total	<u>2100'</u>
MP/DST Disc't	
Sub Total	<u>2100'</u>

Initial Open 10  
 Initial Shut-In 30  
 Final Flow 60  
 Final Shut-In 90  
 Approved By [Signature] Our Representative [Signature]

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