

9-328-22w

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACC-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator License # 3882

Name: Samuel Gary Jr. & Associates

Address 1670 Broadway, Ste 3300

City/State/Zip Denver, CO 80202

Purchaser: N/A

Operator Contact Person: Tom Fertal

Phone (303) 831-4673

API NO. 15- 025-21143-0000

County Clark

NW - NE - NE - Sec. 9 Twp. 32S Rge. 22 X^E_V

400 Feet from NE (circle one) Line of Section

750 Feet from NE (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Lease Name Comstock Well # 9-1

Field Name Comstock Ranch

Producing Formation None

Elevation: Ground 2180 KB 2193

Total Depth 6810 PSTD Surface

Amount of Surface Pipe Set and Cemented at 670 Feet

Multiple Stage Cementing Cellar Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A
 feet depth to _____ w/ _____ sx cmt.

Contractor: Name: Eagle Drilling Inc.

License: 5059

Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSU, Expl., Cathodic, etc)

COPY

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
 Plug Back _____ PSTD _____

Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

3/14/96 3/29/96 3/30/96
 Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

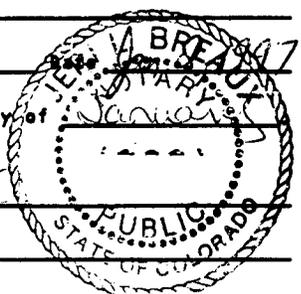
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas F. Fertal

Title Geologist

Notary Public Deirdre Breach

Date Commission Expires 9/13/99



K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
 C _____ Wireline Log Received
 C _____ Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

706