FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 025-21,123 ORIGINAL

County Clark

NW - NW - SW - Sec. 10 Twp. 32S Rge. 22W E/W

2600 Feet from S (circle one) Line of Section 10

500 Feet from W (circle one) Line of Section 10

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Thomas Comstock Well # 10-12

Field Name

Producing Formation Viola

Elevation: Ground 2191 KB 2204

Total Depth 6900 PBTD 6580

Amount of Surface Pipe Set and Cemented at 700 Feet

Multiple Stage Cementing Collar Used? ____ Yes x No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

Operator: License # 3882

Name: Samuel Gary, Jr. and Asociates, Inc.

Address 1775 Sherman St., Ste 1925

City/State/Zip Denver, Co 80203 RELEASED

Purchaser: JUL 31 1997

Operator Contact Person: Craig Ambler

Phone (303) 831-4673 FROM CONFIDENTIAL

Contractor: Name: Brandt Drilling Co.

License: 5840 CONFIDENTIAL

Wellsite Geologist:

Designate Type of Completion
x New Well ____ Re-Entry ____ Workover

x Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

12/28/94 Spud Date | 1/12/95 Date Reached TD | 2/21/95 Completion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 23,500 ppm Fluid volume 800 bbls

Dewatering method used : evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name ____ License No. ____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No. ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title PRESIDENT Date 4/21/95

Subscribed and sworn to before me this 21 day of April, 1995.

Notary Public

My Commission Expires 9/15/98

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
✓ KCC ____ SWD/Rep ____ NGPA
✓ KGS ____ Plug ____ Other (Specify)

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STATE CORPORATION COMMISSION
APR 25 1995
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-91)

SIDE TWO

Operator Name __Samuel Gary, Jr. and Associates, Inc._____ Lease Name _Thomas Comstock_____ Well # _10-12_____

Sec. __10_ Twp. _32S_ Rge. _22__ ☐ East [X] West County Clark

CONFIDENTIAL ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) [X] Yes ☐ No

Samples Sent to Geological Survey [X] Yes ☐ No

Cores Taken ☐ Yes [X] No

Electric Log Run (Submit Copy.) [X] Yes ☐ No

List All E.Logs Run:
Array Induction - Shallow Focused
Compensated Neutron Compensated Photo-Density
Borehole Compensated Sonic
Micro-Resistivity

[X] Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Stone Corral	1218	+986
Wabaunsee	3456	-1252
Heebner	4376	-2172
Lansing	4564	-2360
Marmaton	5082	-2878
Cherokee	5222	-3018
Top Miss.	5354	-3815
Viola	6493	-4289
Simpson	6649	-4445
Arbuckle	6783	-4579

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JUL 31 1997
FROM CONFIDENTIAL

CASING RECORD ☐ New [X] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20	NA	40 ft.	Readymix	202	6 sx/yd
Surface	12.25"	8 5/8	23	700 ft.	Class "H"	430	Gel, CaCl
Production	7 7/8"	5 1/2	15.5-17	6580 ft.	50/50 Pozmix	150	10% salt, 10# gil

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6496-6506	500 gal 15% MCA	6496-6506

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	6490	6490	☐ Yes [X] No

Date of First, Resumed Production, SWD or Inj.	Producing Method
2/24/95	[X] Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	143.4 Bbls.	59 Mcf	0 Bbls. 414	41	

Disposition of Gas: METHOD OF COMPLETION Production Interval

[X] Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

☐ Open Hole [X] Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) _____

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