KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 31691
Name: Coral Coast Petroleum, L.C.
Address: 200 East First, #001
City/State/Zip: Wichita, Kansas 67202
Purchaser: NA
Operator Contact Person: Dan Reynolds
Phone: (316) 269-1233
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Lester Banks

Designate Type of Completion:
✓ New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
✓ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth: ___
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

9-30-00	10-17-00	8-28-01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21216-0000
County: Clark
S/2 S/2 - Sec. 11 Twp. 32 S. R. 22 ☐ East ☑ West
660 feet from (S) N (circle one) Line of Section
2820 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Aldridge Well #: 1
Field Name: Wildcat
Producing Formation: D&A
Elevation: Ground: 2209 Kelly Bushing: 2222
Total Depth: 6835 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 612 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from ___
feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan A+A 12-18-02
(Data must be collected from the Reserve Pit)
Chloride content 7,000 ppm Fluid volume 1800 bbls
Dewatering method used the wind and sun
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter ___ Sec. ___ Twp. ___ S. R. ___ East West
County: ___ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daniel M. Reynolds
Title: Managing Member Date: 12-16-02
Subscribed and sworn to before me this 16th day of December, A.D. 2002.
Notary Public: Janet Silverthorne
Date Commission Expires: 3-27-06

JANE E. PFLUGER
Notary Public - State of Kansas
My Appt. Expires 3-27-06

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
YES Wireline Log Received
YES Geologist Report Received
___ UIC Distribution

Side Two

COPY

Operator Name: Coral Coast Petroleum, L.C. Lease Name: Aldridge Well #: 1

Sec. 11 Twp. 32 S. R. 22 East ✔ West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	☑ Yes	No
Samples Sent to Geological Survey	☑ Yes	No
Cores Taken	Yes	✔ No
Electric Log Run (Submit Copy)	✔ Yes	No

List All E. Logs Run:

Dual Ind. Comp. Neu-Dens. Sonic

✓Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Lansing	4628	-2406
Cherokee	5266	-3044
Mississippi	5388	-3166
Viola	6506	-4286
Arbuckle	6804	-4852

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	612'	A-Con	200	3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr.	Producing Method Flowing Pumping Gas Lift Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented Sold ☐ Used on Lease (If vented, Sumit ACO-18.)

Open Hole Perf. Dually Comp. ☐ Commingled

☐ Other (Specify)

Coral Coast Petroleum, L.C. 316-269-1233

Drilling Report Elevations: 2209 Ground level

#1 Aldridge 2222 Kelly Bushing

180'W of the S/2 S/2 of Section 11-32s-22w, Clark County, Kansas

Directions: From junction of U.S.Hwy 160 and KS Hwy 34; 3mi N, 3mi W, 3mi N

September 29, 2000 Moving in drilling rig today. Should spud this evening.

September 30, 2000 Rig repairs and routine maintenance last night and this morning. Will spud today.

October 1, 2000 Spud at 4 pm yesterday. Drilled 614' of 12 ¼" hole. Ran 14 joints of 23#, 8 5/8" surface casing. Tally was 598.65'. Casing set at 612' and cemented with 145 sacks of a-con cement, 3% cc, ¼ # cell flakes, tailed with 55 sacks of same. Cement circulated. Water from both ponds tested good by Mud-Co. Waiting on cement to harden. Should start drilling under surface this afternoon.

October 2, 2000 Drilling ahead at 1315'.

October 3, 2000 Drilling at 2382'. Deviation ¼ degree at 1502'.

October 4, 2000 Drilling at 3005'. Deviation ½ degree.

October 5, 2000 Drilling at 3584'. Deviation ½ degree.

October 6, 2000 Drilling at 4020'. Deviation 1 degree at 3800'. Ran second deviation at 3900' (also 1 degree).

October 7, 2000 Drilling at 4600'.

October 8, 2000 Drilling at 5080'.

October 9, 2000 Mixing mud at 5440'. Had some fast drilling for the last few feet when circulation was lost. We were carrying 4 to 6 lbs. of lost circulation material at the time of loss (approx. 7:30am) and mud engineer was on location. Regained circulation at approximately 5438', drilled 2' and lost it again. Regained circulation at about 9:00am Presently mixing mud to raise LCM to 10#. Our structural position has little bearing at this point on what we will have at the Viola. In other words, there is no need for concern at this point, this is only a reflection of regional dip and we are high to many of the producers to the east.

October 10, 2000 Drilling at 5585'. Lost some fluid overnight, have full returns this morning. Maintaining 12# to 14# LCM.

October 11, 2000 Drilling at 5850'. Maintained full returns yesterday but lost approx. 250 barrels of mud gradually over the night but currently have full circulation returns again. All of this lost circulation may run us over on the AFE estimate for drilling mud, but so far it shouldn't be too bad. Expect to reach the Viola on Saturday or Sunday.

October 12, 2000 Drilling at 6145'. Haven't lost any more mud since yesterday morning. Mud bill was up to $16,000 yesterday. Hopefully we won't have any more lost circulation but there is one more potential trouble spot at 6300'. We will exceed AFE on mud, and location preparation, but should be under AFE on water.

October 13, 2000 Drilling at 6328'.

October 14, 2000 Testing at 6520'. Had a good drilling break in the top of the Viola with a 10 unit gas kick.

October 15, 2000 Straddle testing to evaluate a gas kick that we had out of the Cowley. Results of **Drill Stem Test #1 (Viola),** 6454-6520, 45-60-60-90, Gas to surface on the final shut-in (too small to measure), Recovered: 180' of oil, 310 of gas and oil cut mud, 640' of gas cut muddy water, 2570' of water, 95,000 ppm chlorides, oil gravity was 38 degrees. HYD 3139#-3014#; FP 168#-1038#, 1063#-1758#; SIP 2106#-2109#. Drill Stem Test #2 (Cowley), (Straddle) 30-30-45-45, Recovered: 320' muddy water, 44,000 ppm, HYD 3109#-3025#; FP 42#-102#, 112#-179#; SIP 2286#-2282#

DST 1+2 ✓ ac ew

October 16, 2000 Drilling at 6640'. Will drill on down to the Arbuckle today. Should be logging in the morning. I was very surprised to see this much water on our Viola Test. We have the structure and porosity like we hoped for and none of the other wells had a test with any water in them at all. Tomorrow, the log should tell us where the water came from, so it is hoped that there is enough isolation between the oil and water that we can complete this as an oil well. I have to admit that I am skeptical right now that we would be able to shut off this water.

October 17, 2000 Drilled to the Arbuckle. Total Depth is 6835'. Running electric log today. We'll be interested in seeing where the water came from.

October 18, 2000 Ran electric logs (Neutron-Density, Dual Induction, and Sonic). The logs showed that the gas, oil and water were all coming out of the same zone. It was decided to temporarily abandoned this well. Approval was granted from the Corporation Commission to cap the open hole for six months so that we may have the option to re-enter it for disposal. I will send letter to discuss future plans and options tomorrow. We should probably shoot a little more seismic and consider drilling an offset well.

	Formation tops		Log tops		Comparison well SE SE Section 10-32-22
Lansing	4628	-2406	4628	-2406	-14
Cherokee	5268	-3046	5266	-3044	-6
Mississippi	5400	-3178	5388	-3166	-4
Osage	6058	-3828	6056	-3834	----
Viola	6506	-4284	6508	-4286	+2
Arbuckle	6804	-4852	6804	-4852	