

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 31691
Name: Coral Coast Petroleum, L.C.
Address: 200 East First, #001
City/State/Zip: Wichita, Kansas 67202
Purchaser: NA
Operator Contact Person: Dan Reynolds
Phone: (316) 269-1233
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Doug McGinness/Pat Deenihan

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

6-06-01 6-23-01 6-24-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21226-0000
County: Clark
W/ NW SE Sec. 11 Twp. 32 S. R. 22 ☐ East ☒ West
1650 feet from S/ N (circle one) Line of Section
2470 feet from E/ W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE ☒ SE NW SW
Lease Name: Aldridge Well #: 2
Field Name: Wildcat
Producing Formation: D&A
Elevation: Ground: 2222 Kelly Bushing: 2231
Total Depth: 6537 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 620 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P&A's ECL 12-19-02*
(Data must be collected from the Reserve Pit)
Chloride content 6,000 ppm Fluid volume 1800 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: *Managing Member* Date: *12-16-2002*
Subscribed and sworn to before me this *16th* day of *December*,
2002.

Notary Public: *Janet Silverthorne*
Date Commission Expires: *3-27-06*

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
yes Wireline Log Received
yes Geologist Report Received
____ UIC Distribution

JANET SILVERTHORNE
Notary Public, State of Kansas
My Exp. Expires 3-27-06

COPY

Operator Name: Coral Coast Petroleum, L.C.

Lease Name: Aldridge

Well #: 2

Sec. 11 Twp. 32 S. R. 22

East ☒ West

County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☒ Yes No
 (Attach Additional Sheets)

 Samples Sent to Geological Survey ☒ Yes No

 Cores Taken Yes ☒ No

 Electric Log Run ☒ Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Ind. Comp. Neu-Dens. Sonic

☒ Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Lansing	4626	-2395
Cherokee	5267	-3036
Mississippi	5393	-3162
Viola	6511	-4280

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	620'	Acon-Comm.	150	3%cc
						100	2%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr.	Producing Method					
	Flowing Pumping Gas Lift Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

CORAL COAST PETROLEUM, L.C.
200 E. 1ST ST., SUITE 001
WICHITA, KS 67202

ORIGINAL

Drilling Report: #2 Aldridge

1650' FSL and 2470' FEL of Section 11-T32s-R22w
Clark County, Kansas

Elevation: 2222 Ground
2231 KB

June 4, 2001 Moving in drilling rig today.

June 5, 2001 Working on rotary table, should start drilling tomorrow.

June 6, 2001 Spudding this morning.

June 7, 2001 Spudded at 10:00am yesterday. Set 15 joints of 8 5/8" 23# at 620'. Cemented with 150 sacks of A-con 3%cc, 1/4 cell flake, and with 100 sacks of common, 2%cc. Cement circulated. 3/4 degrees at 620'. Started drilling under surface at 8:00am.

June 8, 2001 Drilling at 1750'. Deviation was 1 1/4degrees at 1132'; 3/4degrees at 1620'.

June 9, 2001 Drilling at 2730'.

June 10, 2001 Drilling at 3260'.

June 11, 2001 Drilling at 3815'.

June 12, 2001 Drilling at 4290'.

June 13, 2001 Drilling at 4765'.

June 14, 2001 Drilling at 5082'.

June 15, 2001 Drilling at 5400'.

June 16, 2001 Drilling at 5670'.

June 17, 2001 Drilling at 5840'. Made bit trip last night. Couldn't strap pipe, too windy.
porosity zones within the Mississippian are between 7 to 11 feet high to the #1Aldridge.

June 18, 2001 Drilling at 6120'.

June 19, 2001 Drilling at 6290'. A marker in the Cowley Facies puts us only 3' high.
Hopefully we will thin back up before we get to the Viola.

June 20, 2001 Drilling at 6410'.

June 21, 2001 Testing the Viola at 6521'. Show of gas and oil in samples.

June 22, 2001 Testing Viola at 6527'. Drill Stem Test #1; 6450-6521; 45-45-60-60; weak blow building to 4"; 155' of gas in pipe; 25' gas cut mud with oil spots; SIP 150-167. We drilled 6 more feet of Viola porosity and are testing again. Pipe strap was 4.5' shallow to the board.

June 23, 2001 Logging at 6538'. Drill Stem Test #2; 6514-6527; 45-60-45-90; fair blow increasing to strong in 38"; Recovered 70 slightly oil cut watery mud, and 370' salt water (118,000ppm); SIP 2155-2155; FP 31-142, 147-237; HP 3260-3148, 139degreesF. Lost circulation at 6538', TD'd at 6538'. Plugged and abandoned as a dry hole.

Formation tops:	Log tops				Comparison to #1 Aldridge
Anhydrite	1229	+1002			Flat
Heebner	4435	-2204	4431	-2200	8'high
Douglas	4476	-2245	4470	-2239	10'high
Lansing	4630	-2399	4626	-2395	11'high
Stark	5015	-2785	5009	-2778	10'high
Hushpuckney	5062	-2831	5054	-2823	9'high
Cherokee Shale	5276	-3045	5267	-3036	8'high
Mississippi	5390	-3159	5393	-3162	4'high
Viola	6517	-4286	6511	-4280	6'high