

TYPE



AFFIDAVIT OF COMPLETION FORM

21-32-22W
ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5318 EXPIRATION DATE July, 1984OPERATOR Energy Reserves Group, Inc. API NO. 15-025-20,774ADDRESS 3613 N.W. 56th, Suite 210 COUNTY ClarkOklahoma City, Oklahoma 73112 FIELD Wildcat

** CONTACT PERSON Matt Mollman PROD. FORMATION None
PHONE 405-943-8486 _____ Indicate if new pay.

PURCHASER N/A LEASE Comstock FarmsADDRESS _____ WELL NO. 1-21WELL LOCATION C NE SWDRILLING D.R. Lauck Oil Co., Inc. 1980 Ft. from South Line andCONTRACTOR _____ 1980 Ft. from West Line of

ADDRESS 221 S. Broadway, Suite 400 the SW (Qtr.) SEC 21 TWP 32S RGE 22 (E) (W)

Wichita, Kansas 67202PLUGGING The Buie Co.

CONTRACTOR _____

ADDRESS N. Highway 281, Pratt, KS 67124TOTAL DEPTH 5470 PBDT N/ASPUD DATE 2-15-84 DATE COMPLETED 2-28-84ELEV: GR 2140 DF 2143 KB 2145DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 641 DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing N/A.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

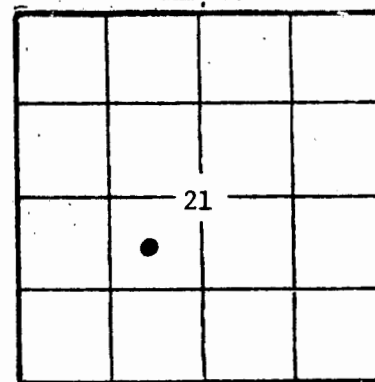
A F F I D A V I T

Matt Mollman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. statements and allegations contained therein are true and correct.

WELL PLAT

(Office Use Only)



KCC ☒
KGS ☒
SWD/REP _____
PLG. _____
NGPA _____

Side TWO

(E)

OPERATOR Energy Reserves GroupLEASE NAME ComstockSEC 21 TWP 32S RGE 22 (W)WELL NO 1-21

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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Check if no Drill Stem Tests Run.
☒ Check if samples sent Geological Survey.

Topeka Lm		3978		
Heebner Sh	3978	4354		
Toronto	4354	4534		
Lansing	4534	4585		
Lansing "A"	4585	4780		
Lansing "B"	4780	4950		
Swope	4950	5012		
Marmaton	5012	5150		
Pawnee	5150	5214		
Cherokee	5214	5327		
Morrow	5327	5358		
Chester	5358			

DST #1 Morrow 5365-5396' 30-60-60-180 IFP 34-34#, ISIP 68#, FFP 42#-42#
 FSIP 50#. Rec 25' mud.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	641	Halliburton	715	60/40 Poz 2% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD