

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Water: License # 30801

Name: REEF EXPLORATION, INC.

Address 1901 N. Central Expressway
Richardson, TX Suite 300
75080

City/State/Zip

Purchaser: KOCH OIL CO.

Operator Contact Person: STEPHANIE TRIPP

Phone (214) 437-6792

Drill Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: BILLY J. MORRIS

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENNR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PSTD

☐ Commingled ☐ Docket No.

☐ Dual Completion ☐ Docket No.

☐ Other (SWD or Inj?) Docket No.

1-27-92
Spud Date 12/27/92

Date Reached TD 2/17/92

Completion Date 3/8/92

API NO. 15-

025-2107 5

County Clark

SE SW NW Sec. 30 Twp. 32S Rge. 22 E V

2340' Feet from S (circle one) Line of Section

795' 145' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name FLORENCE MOORE Well # 1

Field Name WILDCAT

Producing Formation VIOLA LIME

Elevation: Ground 2056' KS 2069'

Total Depth 6679' PSTD

Amount of Surface Pipe Set and Cemented at 658 Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 10,500 ppm Fluid volume 300 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/V

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

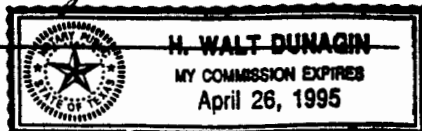
Signature Stephanie Tripp

Title PRODUCTION MANAGER Date 3/8/94

Subscribed and sworn to before me this 14th day of MARCH

Notary Public H. Walt Dunagin

Date Commission Expires 4-26-95



K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Received
C	Wireline Log Received
C	Geologist Report Received
Distribution	
☐ KCC	☐ SWD
☐ KGS	☐ Plug
Other <u> </u>	

RECEIVED
KANSAS CORPORATION COM.
MAR 17 1994
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

Operator Name REEF EXPLORATION, INC.Lease Name #1 FLORENCE MOORE Well # 1Sec. 30 Twp. 32S Rge. 22☐ East
☒ WestCounty Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, no interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

DUAL INDUCTION LATERLOG
SPECTRA DENSITY NEUTRON
MICRO LOG

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
LANSING	4470	2375
MARMATON	5012	2917
MISSISSIPPIAN	5382	3287
OSAGE	6068	3973
VIOLA	6502	4417

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24	658	HAL-LITE	235	2%
production	7-7/8"	5-1/2"	15.5#	6679	PREMIUM	225	18%

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6604-6610	500 GALLONS 15% NEFE	661

TUBING RECORD		Size 2 7/8"	Set At 6630'	Packer At ----	Liner Run	☐ Yes ☒ No		
Date of First, Resumed Production, SVD or Inj. MARCH 15, 1992			Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil 30	Bbls.	Gas 17	Mcf	Water 10	Bbls.	Gas-Oil Ratio 564.8	Gravity 1.202

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

6604-6666