

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7381
Name Mitchell Energy Corporation
Address P. O. Box 4000
City/State/Zip The Woodlands, Tx 77387-4000

Purchaser N/A

Operator Contact Person Wyndell Thomas
Phone (817) 731-5650

Contractor: License # 5380
Name Eagle Drilling Co.

Wellsite Geologist
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

5/2/83 5/18/83 5/20/83
Spud Date Date Reached TD Completion Date
6916
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 683 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-025-20688

County Clark

S/2 NW SE Sec. 30 Twp. 32 Rge. 22 ☐ East ☒ West

1640 Ft North from Southeast Corner of Section
2000 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

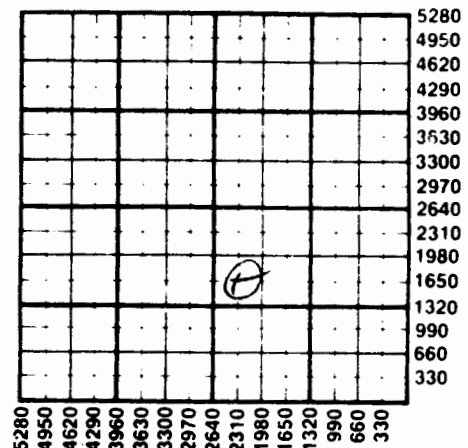
Lease Name John C. Thomas Well # 1

Field Name N/A

Producing Formation N/A

Elevation: Ground 2018 KB 2031

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Mitchell Energy Corporation Lease Name John C. Thomas Well # 1

Sec. 30 Twp. 32 Rge. 22 ☐ East ☒ West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☒ Yes ☐ No

See Attached Sheets

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Stone Coral	1010	
Wabunsee	3370	
Root Shale	3392	
Heedner	4332	
Toronto	4238	
Lunsing	4430	
Stark	4837	
Swope	4853	
Marmaton	4966	
Cherokee	5120	
Inola	5230	
Morrow	5242	
Mississippi	5284	
Viola	6480	
Simpson	6698	
Arbuckle	6766	

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
conductor		16"	40#	72'	Redi-mix		
surface	12-1/4"	8-5/8"	24#	683'	Class A	500	2% del + 3% CaCl ₂ + 2% / SX floccle

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....