

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 31093

Name: Becker Oil Corporation

Address 122 E. Grand, Suite 212

City/State/Zip Ponca City, OK 74601

Purchaser: Petro Source Partners

Operator Contact Person: Clyde M. Becker

Phone (580) 765-8788

Extractor: Name: Cheyenne Drilling

License: 05382

Geologist: _____

Designate Type of Completion

XXX New Well XXX Re-Entry XXX Workover

X Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

Workover: _____

Operator: Mustang Oil & Gas Corp.

Well Name: Thomas #1

Comp. Date 3-6-92 Old Total Depth 6700

XXX Deepening XXX Re-perf. Conv. to Inj/SWD

X Plug Back 5269 PBTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

11-29-99 11-30-99 1-20-00

REENTRY

API NO. 15- 025-21074-0001

County Clark

NE SW SW Sec. 30 Twp. 32S Rge. 22 X E

945 Feet from S (circle one) Line of Section

831 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Thomas "OWWO" Well # 1

Field Name Ashland NE

Producing Formation Marmaton

Elevation: Ground 2027 KB 2033

Total Depth 6700 PBTD 5269

Amount of Surface Pipe Set and Cemented at 694 Feet

Multiple Stage Cementing Collar Used? X Yes XXX No

If yes, show depth set 2559 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REENTRY 8-8-00
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume KCO

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name KDW Oil & Gas

Lease Name Harmon SWD License No. _____

Quarter XXX Sec. XXX Twp. XXX S Rng. XXX E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I certify that the requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde M. Becker

President Date 2-16-00

Subscribed and sworn to before me this 16th day of February

XX 2000

Notary Public Madeline Holmes

Commission Expires 11-14-2000

RELEASED

MAY 08 2001

FROM CONFIDENTIAL

K.C.C. OFFICE USE ONLY		
F <u>✓</u>	Letter of Confidentiality Attached	
C <u>XXX</u>	Wireline Log Received	
C <u>XXX</u>	Geologist Report Received	
Distribution		
<u>XXX</u> KCC	<u>XXX</u> SWD/Rep	<u>XXX</u> NGPA
<u>XXX</u> KGS	<u>XXX</u> Plug	<u>XXX</u> Other (Specify)

Y903

SIDE TWO

Operator Name Becker Oil Corporation Lease Name Thomas Well # 130 Twp. 32 Rge. 22☐ EastCounty Clark☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

☐ Yes ☒ No☒ Log

Formation (Top), Depth and Datums

☐ Sample

Cuttings Sent to Geological Survey

☐ Yes ☒ No

Name

Top

Datum

Logs Taken

☐ Yes ☒ No

Heebner

4203

-2170

Electric Log Run
(Submit Copy.)

☐ Yes ☒ No

Marmaton

4928

-2895

Cher

5074

-3041

Miss

5312

-3279

Get All E.Logs Run:

Re-entry - No openhole Logs or tests
run

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		694		325	
Production	7 7/8	4 1/2	10.5	5269		405 sx	10% Salt
						150 sx	thru DV tool @ 2559

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5181½-83½ CIBP @ 5110	No treatment	
3	5020-24 & 5029-34	Acid w/500 gal MCA 15% HCL	

CASING RECORD	Size 2" EUE	Set At 5091	Packer At NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 1-20-2000	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 20 Bbls.	Gas TSTM Mcf	Water 4 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

Production Interval 5020'-5024'
5029'-5034'

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