

FORM MUST BE TYPED

CONFIDENTIAL

SIDE ONE

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 025-21151 0000

County Clark County, Kansas

E/2 SW SW Sec. 13 Twp. 32S Rge. 23 XX

660 Feet from W (circle one) Line of Section

990 Feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Folks Trust Well # 1

Field Name _____

Producing Formation None

Elevation: Ground 2097+2099 KB 2110+2112

Total Depth 6720' PBTD 6850'

Amount of Surface Pipe Set and Cemented at 620 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ XX CM

Drilling Fluid Management Plan D&A 87 1-2-98
(Data must be collected from the Reserve Pit)

Chloride content 15,000 Fluid volume 2,000

Watering method used evaporation

Location of fluid disposal if hauled offsite _____

Operator Name RUB

Lease Name _____ License No. _____

Quarter DEC 5 1 Sec. _____ Twp. _____ S Rng. _____ E _____

County CONFIDENTIAL Docket No. _____

Operator: License # 4767

Name: Ritchie Exploration, Inc.

Address: 125 North Market - Suite 1000

City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Lisa Thimmesch

Phone (316) 267-4375

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Jeff Christian

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

X Dry _____ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: _____

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBTD _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

10-21-96 11-04-96 11-05-96

Spud Date _____ Date Reached TD _____ Completion Date _____

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JAN 29 1999

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President

Date 12/30/96

Subscribed and sworn to before me this 30th day of Dec 19 96

Notary Public: Lisa Thimmesch

Commission Expires _____

LISA THIMMESCH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-28-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC _____ SVD/Rep _____ KCPA
 KCS _____ Plug _____ Other _____
12 (Specify)

Operator Name Ritchie Exploation, Inc.

Lease Name Folks Trust

Well # 1

Sec. 13 Twp. 32S Rge. 23

East
 West

County Clark County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

See attached sheet

List All E.Logs Run:

Compensated Neutron Compensated Photo-Density Log
Array Induction Shallow Focused Electric Log

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	620'	65/35	100	6%gel 13%cc
					Common	100	3%cc 2%gel
					Common	150	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	

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TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Specify) _____

Estimated Production Per 24 Hours	Oil	Bbls	Gas	Mcf	Water	Bbls	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp Commingled
 Other (Specify) _____

Production Interval _____

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RITCHIE EXPLORATION, INC.

125 N. Market - Suite 1000
Wichita, Kansas 67202-1775
316-267-4375 FAX 316-267-3026

#1 Folks Trust
E/2 SW SW
Section 13-32S-23W
Clark County, Kansas
API# 15-025-21,151
Estimated Elevation: 2099' GL 2112' KB

Log Tops

Heebner	4288'(-2176)
Lansing	4484'(-2372)
Stark Sh	4901'(-2789)
Cherokee	5162'(-3050)
Morrow	5280'(-3168)
Miss Chest	5318'(-3206)
Ste. Gen	5378'(-3266)
St. Louis	5496'(-3384)
Spergen	5742'(-3630)
Viola	6522'(-4410)
Simpson	6702'(-4590)
LTD	6724'(-4612)

RUC
DEC 31
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