AUG 07 2002
KCC WICHITA

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 7203
Name: Wheeler Oil Co.
Address: P.O. Box 1439
City/State/Zip: Tulsa, OK 74101-1439
Purchaser: NA
Operator Contact Person: Roger M. Wheeler
Phone: (918) 587-7474
Contractor: Name: Big A Drilling
License: 31572
Wellsite Geologist: M. Bradford Rine

Designate Type of Completion:
✓ New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
✓ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: ___
Well Name: ___
Original Comp. Date: ___ Original Total Depth: ___
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No. ___
___ Dual Completion Docket No. ___
___ Other (SWD or Enhr.?) Docket No. ___

July 16, 2002	July 24, 2002	7-24-02
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21241-00-00
County: Clark
nw-nw-se Sec. 34 Twp. 32 S. R. 23 ☐ East ☑ West
2,414' feet from (S) / N (circle one) Line of Section
2,255' feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Blackmar Well #: 1-34
Field Name: Wild Cat
Producing Formation: None
Elevation: Ground: 2,085' Kelly Bushing: 2,095'
Total Depth: 4,876' Plug Back Total Depth: ___
Amount of Surface Pipe Set and Cemented at 812' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from ___
feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan All I Bll 9-23-02
(Data must be collected from the Reserve Pit)
Chloride content 15,000 ppm Fluid volume 10,000 bbls
Dewatering method used Dry & Backfill
Location of fluid disposal if hauled offsite:
Operator Name: ___
Lease Name: ___ License No.: ___
Quarter ___ Sec. ___ Twp. ___ S. R. ___ East West
County: ___ Docket No.: ___

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: R. M. Wheeler
Title: President Date: August 2, 2002
Subscribed and sworn to before me this 2nd day of August, 2002.
Notary Public: Johanna Smart
Date Commission Expires: 12/24/2004, commission # 18961

KCC Office Use ONLY
✓ NO Letter of Confidentiality Attached
If Denied, Yes ☐ Date: ___
✓ Wireline Log Received
✓ Geologist Report Received
___ UIC Distribution

Side Two

ORIGINAL

Operator Name: Wheeler Oil Co. Lease Name: Blackmar Well #: 1-34

Sec. 34 Twp. 32 S. R. 23 East ✔ West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ✔ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ✔ No

Cores Taken Yes ✔ No

Electric Log Run ✔ Yes No
(Submit Copy)

List All E. Logs Run:

High Resolution Induction
Density / Neutron
Microlog

RECEIVED
AUG 0 7 2002
KCC WICHITA

✔ Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner Shale	4,306'	-2,211'
Douglas Shale	4,364'	-2,269'
Lansing	4,486'	-2,391'
Lansing "A"	4,548'	-2,453
Lansing "B"	4,755'	-2,660'

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	812'	Premium	545	2% CaCl2

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented Sold ☐ Used on Lease
(If vented, Sumit ACO-18.)

Open Hole Perf. Dually Comp. ☐ Commingled

☐ Other *(Specify)*