

35-32-23W COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 025-21,072

County Clark
200' N of C
- SE - NE - SW Sec. 35 Twp. 32S Rge. 23 X W

Operator: License # 4058

1850 Feet from (S) (circle one) Line of Section

Name: American Warrior, Inc

2310 Feet from E (U) (circle one) Line of Section

Address P.O. Box 399

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

City/State/Zip Garden City, Ks 67846

Lease Name Abell Well # 8

Purchaser: Koch

Field Name Ashland

Operator Contact Person: Scott Corsair

Producing Formation Swope

Phone (913) 398-2270

Elevation: Ground 2030 KB 2043

Contractor: Name: Eagle Drilling, Inc

Total Depth 5000 PSTD 4946

License: 5380

Amount of Surface Pipe Set and Cemented at 668 Feet

Wellsite Geologist: Scott Corsair

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, USW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan 7-9-93
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 15,000 ppm Fluid volume 125 bbls

Well Name: _____

Dewatering method used evaporate

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name American Warrior, Inc

Lease Name Abell License No. 4058

12-8-91 12-15-91 12-30-91
Spud Date Date Reached TD Completion Date

SW Quarter Sec. 35 Twp. 32 S Rng. 23 X/W

County Clark Docket No. D-12,726

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott Corsair

Title Geologist Date 3-16-92

Subscribed and sworn to before me this 16th day of March, 1992.

Notary Public Stanley R. Erb

Date Commission Expires 1-5-96

Stanley R. Erb
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-5-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NSPA
 KGS Plug Other (Specify) IS

WFO-28-28

SIDE TWO

Operator Name American Warrior, Inc Lease Name Abell Well # 8

Sec. 35 Twp. 32 Rge. 23 East West
 County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open end closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4220	-2177
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4408	-2365
		K C A	4461	-2418
		K C B	4677	-2634
		Swope	4858	-2815
		Hertha	4907	-2864
		Marmaton	4974	-2931

List All E.Logs Run: Dual Induction, Spectral Density Dual Spaced Neutron II, Microlog

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	20"	13"	26	71'	common	100	
Surface	12 1/4"	8 5/8"	24	668	HLC 40/60 poz	225	3%cc, 1/2% F1 2% gel, 3% cc
Production	7 7/8"	5 1/2"	17	4999	EA-2	125	5% cal seal 18% salt 3/4% Halad 322, 1/4

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4857-4862	500 15% MCA	4857-62

TUBING RECORD Size 2 7/8 Set At 4900 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 1-3-92 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	45				36

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4857-62