

35-32-23W
COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4058
Name: American Warrior, Inc
Address: P.O. Box 399
City/State/Zip: Garden City, Ks 67846
Purchaser: Koch
Operator Contact Person: Scott Corsair
Phone: (913) 398-2270
Contractor: Name: Eagle Drilling, Inc
License: 5380
Geologist: Scott Corsair

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SVD ☐ SIGW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SVD
Plug Back _____ PBDT
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SVD or Inj?) Docket No. _____
Spud Date 8-12-92 Date Reached TD 8-19-92 Completion Date 9-9-92

API NO. 15- 025-21,086
County Clark
220' NE of _____
NW-SE-SW- _____ Sec. 35 Twp. 32S Rge. 23 ☒ E

1060 Feet from SW (circle one) Line of Section
1820 Feet from EU (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Abell Well # 9

Field Name Ashland

Producing Formation Kansas City

Elevation: Ground 2018 KB 2031

Total Depth 4970 PBDT 4925

Amount of Surface Pipe Set and Cemented at 665 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 1700 ppm Fluid volume 150 bbls

Dewatering method used evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name American Warrior, Inc

Lease Name Abell License No. 4058

SW Quarter Sec. 35 Twp. 32 S Rng. 23 ☒ E/W

County Clark Docket No. D-12,726

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott Corsair

Title Geologist Date 12-7-92

Subscribed and sworn to before me this 7th day of December

Notary Public Stanley R. Erb

Notary Commission Expires 1-5-96

Stanley R. Erb
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-5-96

K.C.C. OFFICE USE ONLY		
F	☐ Letter of Confidentiality Attached	
C	☐ Wireline Log Received	
C	☐ Geologist Report Received	
Distribution		
☒ KCC	☐ SVD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other (Specify)

Operator Name American Warrior, Inc. Lease Name Abell Well # 9 County Clark Sec. 35 Twp. 32 Rge. 23 East ☐ West ☒

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No (Attach Additional Sheets.)
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☐ No
Electric Log Run ☒ Yes ☐ No (Submit Copy.)
List All Logs Run: Dual Induction, Compensated Neutron PE Density Log

Name	Top	Bottom
Heebner	4208	-2177
Lansing	4390	-2359
K C A	4446	-2415
K C B	4659	-2628
Swope	4837	-2806
Hertha	4888	-2857
Marmaton	4954	-2923

CASING RECORD									
Report all strings set-conductor, surface, intermediate, production, etc.									
Purpose of String	Size Hole	Drilled	Size Casing	Set (in O.D.)	Weight	Lbs./ft.	Setting	Type of Cement	# Sacks
conductor	20"		13"	26	65	comm.	100	6% gel, 3% cc	1/2# celliofak
surface	12 1/4"		8 5/8"	24	665	35/65poz	400	5% calseal	1/4# celliofak
production	7 7/8"		5 1/2"	17	4967	EA-2	125	18% salt	3/4# natad-322

ADDITIONAL CEMENTING/SQUEEZE RECORD			
1/4# celliofak			
Type and Percent Additives			
Purpose:			
Perforate			
Protect casing			
Plug Back TD			
Plug Off Zone			

PERFORMANCE RECORD - Bridge Plugs Set/Type		Acid, fracture, shot, cement squeeze record (Amount and Kind of Material Used)			
Shots Per Foot		4			
TUBING RECORD		4449-53			
Size		2 7/8			
Set At		4450			
Packer At		NA			
Liner Run		☐ Yes ☒ No			
Date of first, resumed production, SWD or Inf.					
9-9-92					
Producing Method		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours		Oil 10 Bbls. Gas 10 Bbls. Water Bbls. Gas-Oil Ratio Gravity			

Disposition of Gas: ☐ Vent ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: ☐ Dual Comp. ☐ Open Hole ☐ Other (Specify)
Production Interval: 4453