

35-32-23 W

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3692
Name American United Petroleum
Address 5743 Corsa Ave Ste 220
City/State/Zip Westlake Village Ca 91362
Purchaser
Operator Contact Person Shane Neifert
Phone (818) 889-2637
Contractor: License # 5380
Name Eagle Drilling
Wellsite Geologist Scott Alberg
Phone (316) 672-5729

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)
If UNHO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

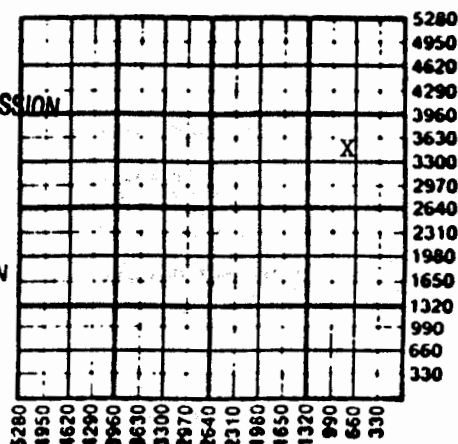
Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
7 April '88 13 April '88 4-13-88
Spud Date Date Reached TD Completion Date
4693
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 537 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name B J Titan
R P 077

API NO. 15-025-21, 008
County Clark
C... SE... NE... Sec. 35 Twp. 32 Rge. 23 East
3405 Ft North from Southeast Corner of Section
765 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Koehn #1 Well #
Field Name Ashland
Producing Formation Lansing
Elevation: Ground 2023 KB 2036

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
DEC 13 1988
CONSERVATION DIVISION
Wichita, Kansas
JAN 05 1989

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
Disposition of Produced Water: Disposal
Docket # Repressuring

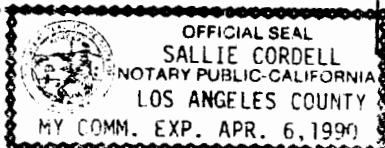
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
☒ Groundwater 3300 Ft North from Southeast Corner
(Well) 3300 Ft West from Southeast Corner of
C SE NW Sec 36 Twp 32 Rge 23 East ☒ West
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shane Neifert
Title Field Operations Mgr Date 9 Dec '88

Subscribed and sworn to before me this 9th day of December 1988
Notary Public Sallie Cordell
Date Commission Expires 4-6-90



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)
Form ACO-1 (5-86)

Sec. 35 Twp. 32 Rge. 23 W

SIDE TWO

Operator Name American United Petroleum Lease Name Koehn Well # 1Sec. 35 Twp. 32 Rge. 23 ☐ East ☒ West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Toronto	4248	4256
Lansing	4436	4442
Lansing A	4469	4495
Lansing B	4682	4691

Drill Stem Tests

D.S.T. #1
4464-4472
'Lansing A Zone'
Times 15-30-45-90
IFP 30-40# weak blow
ICIP 1598#
FFP 60-101# weak blow
PCIP 1598#
IHP/FHP 2143/2122

D.S.T. #1

Rec. 10' slightly oil cut watery mud (10% O, 10% W, 80% M)
180' slightly oil cut muddy water (5% O)
Temp. 116°
Chl. 110,000 p.p.m.

D.S.T. #2

4662-4693
'Lansing B Zone'
Times 15-30-60-120
IFP 60-71# strong blow
ICIP 568#
FFP 91-111# strong blow
PCIP 981#
IHP/FHP 2294/2274

D.S.T. #2

Rec. 190' slightly oil & gas cut watery mud (8% O, 20% W)
Temp. 116°

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	30"	20"		118'	Grout	8	N/A
Surface	12 1/4"	8 5/8"	24	537'	Class A	100	N/A

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ NoDate of First Production Producing Method
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☒ Other (Specify) Plugged...
☐ Used on lease ☐ Dually Completed
☐ Commingled