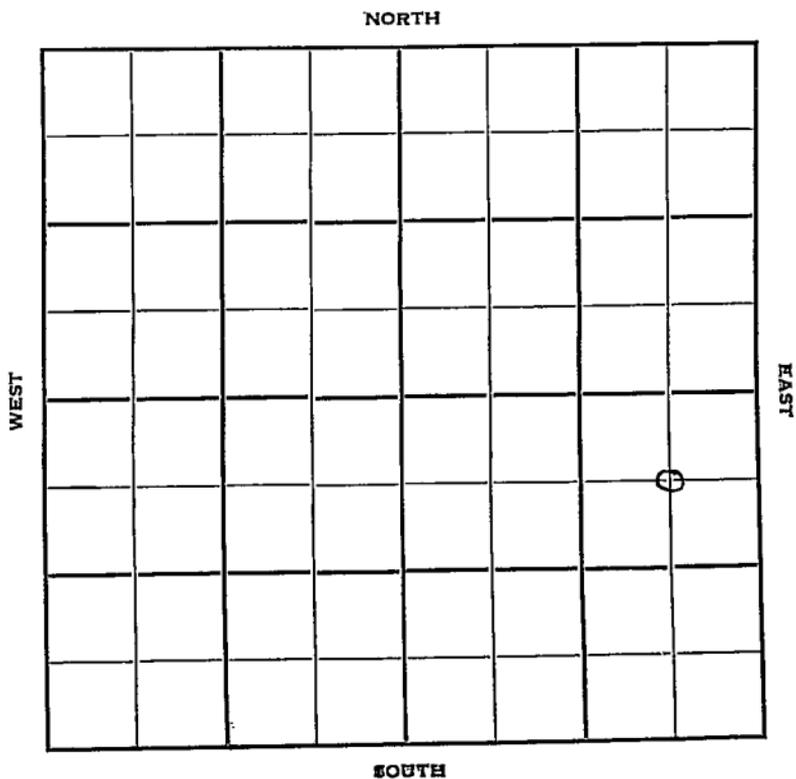


Section 35 Township 32 Range 23-W

Well No. #1 Wall

Company Stanolind



Sec. 35 Twp. 32 R. 23W

Well No. #1 Wall Farm _____

Stanolind Company _____

Herndon Drlg. Contractor _____

Wildcat

660 Ft. from N. Line

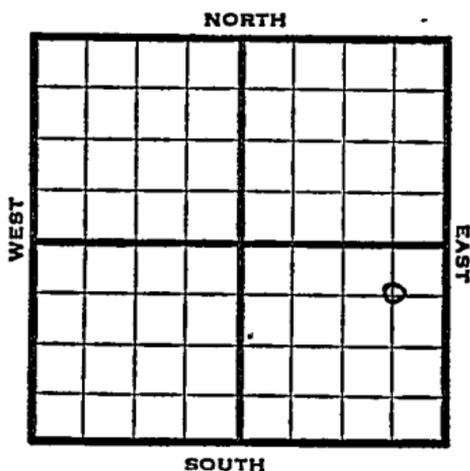
_____ Ft. from S. Line

660 Ft. from E. Line

_____ Ft. from W. Line

C NE SE

Core drill *E1/4*
2028



1950

Elv. 2024

REPORT

Sheet

9/27

Location

11/2

Top Lansing 4404'

DST. 4463'-4515'

Open 1 hr.

Rec. 900' heavy muddy gas cut salt water

2625' salt water

DST. 4459'-96' with double packer

Open 1 hr.

Rec. 3420' gas & fluid

400' mud, very slight show of oil cut salt water

210' gas

180' heavy oil & gas cut salt water

50' gas and oil

720' gas

1890' gas and water

FP 1490# - BHP 1500#

DST. 4461'-71'

Open 1 hr.

Rec. 35' mud

805' very gassy oil

5' mud & salt water.

FP 260# - BHP. 1500#

Drilling ahead.

(L R)

Tyra says, It looks as though the last DST. will show that this could make an oil well.

OVER

MISS -
SIMP

12/29--Top Viola.....6421
Top Arbuckle.....6779
Had sho oil 6766-70

1951

3/12 Top Arbuckle.....6779
Total Depth.....6859
5 1/2" casing set 6675'
Pumped 129 Oil 16% water
Completed

3/7

Oil well TD 6859'
13-3/8" @ 515 9-5/8" @ 2479
Lans. 4404
DST 4463-4515 open 1 hr. Rec. 900'
hvy. mud gas cut sw 2625' sw
DST 4459-96 opn 1 hr. Rec. 3420' gas
& fluid 400' mud VSOC SW 210' gas
180' hvy oil & gas cut sw 50' gas &
oil 720' gas 1890' gas & water
DST 4461-71 open 1 hr Rec. 35' mud
805' very gassy oil, 5' mud & sw,
DST 4845-65 open 1 hr. Rec. 10' O & GCM
DST 5022-35 open 1 hr. Rec. 15' GCM
TD 5422

Miss. 5310
DST 5410-27 open 1 hr. Rec. 670' GCM
DST 5991-6024 open 1 hr. Rec. 30' mud
450' water

Osage 6085 Viola 6421
DST 6527-33 open 1 hr. Rec. gas in 33
min. Rec. 70' frothy OCM 65' clean
oil

DST 6565-88 open 1 hr. gas in 48 min.
Rec. 75' ho & GCM 35' clean oil

Simp. sh 6606 Simp. sd 6671
DST 6766-73 open 1 hr. Rec. 10' mud
Arb. 6779 Por. 6782-88

DST 6781-6814 open 1 hr. Rec. 500' sul.
water.

TD 6859 5" @ 6675 40/6566-76
2000 A S/ 35 bo 7 bw acid water
7 hr. S/ 2 boph F/ 10 boph
64/ 6560-66 64/ 6576-86 8000 A
S/ oil 12 1/2 boph F/ 180 bo 30 bwph
Shut in 52 hr. SP 6550 40/ 6525-
36 S/ 15 bfph S/ 5 bfph
75% oil 2000 A S & F/ 11 boph
4000 A F/ 10 boph
~~Comp. bottom hole bomb pet. 3000 bopd
open flow 47,571,000 gas 1770#~~

1951

3/7 Completed 129 bopd 16% wtr

COMPLETED

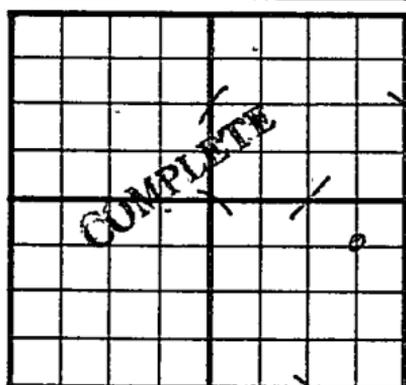
1951

O. W. P. B.

9/5 Simp 6671 Arb. 6779
 OTD 6859
 PB 5980
 44/5959-70 3000 A 125 bw
 10 hr. PB 5441 45/5800-12 3000 A
 P/93 bw PB 5442 68/5406-23
 4000 A wtr PB 5107
 78/5071-91 4000 A
 P/25 bwpd PB 4690 32/4673-81
 w/62 bo 14 h. 2000 A F/108 bo
 10 hr gas oil ratio 18,700/1

10/17 Oil well TD 4704
 Simp. 6671 Arb. 6679 OTD 6859
 PB 5980 44/ 4949-70 3000 A
 125 BW 10 hr. PB 5841 45/ 5800-12
 3000 A P/ 93 BW PB 5442
 68/ 5406-23 4000 A wtr. PB 5107
 78/ 5071-91 4000 A P/ 25 BWPD
 PB 4690 32/ 4673-81 F/ 62 BO
 14 hr. 2000 A F/ 108 BO 10 hr.
 gas-oil ratio 18,700/1 354 BOPD
 12% wtr. F/ 246 BO perf. 4462-71
 PB 4503 36/ 4462-71 2500 A
 P/ 1/2 BO 17 1/2 BWPB P/ 1 bo
 17 BWPB CO 4470 HFW PB
 20/ 4461-66 B/ 4 BWPB S/ 4 BWPB
 25 GOPH 500 A S/ 25 BWPB 2 1/2 BOPB
 CO to 4462 12/ 4458-61 2000 A
 S/ 60 BWPB no oil PB 4704
 F/4 BOPB 1 BWPB 6 hr.
 Comp. 354 BOPD 12% wtr.

COMPLETED

County Clark State KansasSec. 35 (Blk.) 32 (Sur.) 23W Map No.Operator StanolindWell No. 1 Farm WallElev. 2024 Location C NE SE660 Ft. From N Line SE660 Ft. From E Line Quarter

1st. Report

Completion MAR 7 1951Remarks WildcatHerndon Drlg. - Contr.

Spudding Date

Drlg. Data Oil well TD 685913 3/8" @ 515 9 5/8" @ 2479 Lans. 4404DST 4463-4515 open 1 hr. Rec. 900'hvy. mud gas cut sw 2625' sw DST 4459-96open 1 hr. Rec. 3420' gas & fluid 400'mud VSOCSW 210' gas 180' hvy oil &gas. cut sw 50' gas & oil 720' gas1890' gas & water DST 4461-71 open 1 hrRec. 35' mud 805' very gassy mil 5' mud& sw DST 4845-65 open 1 hr. Rec. 10'o & gcm DST 5022-35 open 1 hr.Rec. 15' gcm TD 5422 Miss 5310DST 5410-27 open 1 hr. Rec. 670' gcmDST 5991-6024 open 1 hr. Rec. 30' mud450' water Osage 6085 Viola 6421

J. E. TYRA

Drilg. Data

DST 6527-33 open 1 hr. Rec. gas in 33 mi.

Rec. 70' frothy ocm 65' clean oil DST

6565-88 open 1 hr. gas in 48 min.

Rec. 75' ho & gcm 35' clean oil

Simp. sh. 6606 Simp. sd. 6671

DST 6766-73 open 1 hr. Rec. 10' mud

Arb. 6779 Pot. 6782-88 DST 6781-6814

open 1 hr. Rec. 500' sul. water TD 6859

5" @ 6685. 40/ 6566-76 2000 A

S/ 35 bo 7 bw acid water 7 hr.

S/ 2 boph F/ 10 boph 64/ 6560-66

64/ 6576-86 8000 A S/ oil 12 1/2 boph

F/ 180 bo 30 bwpd Shut in 52 hr.

SP 6550 40/ 6526-36 S/ 15 bfph

S/ 5 bfph 75% oil 2000 A S & F/ 11bopp

4000 A F/ 10 boph

Comp. bottom hole bomb pot. 3000 bopd

open flow 47,571,000 gas 1770#

plus 545 bopd gr. 40.1

Ind. cap. 11,260 bopd

.....	Misc.
.....	Plat Map
.....	Tract Map
.....	Tracts
.....	Land Wall Map
.....	Land Small Map
.....	Seat Cards

Wm

MAR 13 1951

Sam:

On last week's completions there is an error in the completion of the Stanolind #1 Wall in 35-32S-23W, Clark County. This should be completed at 129 bopd 16% water. The information beyond that on the ticket belongs on the completion of the JoMilson #1 Light Est. "B" in Seward County (ticket attached).

This is my error, but they were both 2-page completions and I got the second pages mixed up.

If it would be easier for you, just return the Clark County completion and I'll fix it up here.

Mae

County Clark State Kansas
 Sec. 35 (Blk. 32) (Sur. 23W) (Twp.) Map No.
 Operator Stanolind Oil & Gas
 Well No. 1 Farm Daisy Wall
 Elev. 2024 Location C NE SE

660 Ft. From N Line SE
 660 Ft. From E Line Quarter
 Ist. Report
 Completion OCT 17 1951
 Remarks OWPB
 Spudding Date

Drlg. Data Oil well TD 4704
Simp. 6671 Arb. 6779 OTD 6859
PB 5980 44/ 5959-70 3000 A 125 bw
10 hr. PB 5841 45/ 5800-12 3000 A
P/ 93 bw PB 5442 68/ 5406-23 4000 A
water PB 5107 78/ 5071-91 4000 A
P/ 25 bwpd PB 4690 32/ 4673-81
F/ 62 bo 14 hr. 2000 A F/ 108 bo 10 hr
gas-oil ratio 18,700/1 354 bopd 12% water
F/ 246 bo Perf/ 4462-71 PB 4503
36/ 4462-71 2500 A P/ 1/2 bo 17 1/2 bwph
P/ 1 bo 17 bwph CO to 4470 HFW
PB 20/ 4461-66 B/ 4 bwph S/ 4 bwph
25 goph 500 A S/ 25 bwph 2 1/2 boph
CO to 4462 12/ 4458-61 2000 A

J. E. TYRA

Drlg. Data

S/ 60 bwph no oil PB 4704

F/ 4 boph 1 bwph 6 hr.

Comp. 354 bopd 12% water

OCT 31 1951

Scout Cards	✓
Land Small Map	
and V. C. I. Map	
Tracings	
France Map	
Price Map	
Misc.	

County Clerk State Kansas

Sec. 35 (Blk.) 32 (Sur.) 23W Map No.

Operator Stanolind Oil & Gas

Well No. 7 Farm Daisy Well

Elev. 2024 Location G NE SE

660 Ft. From N Line SE

660 Ft. From E Line Quarter

1st. Report SEP 5 1951

Completion _____

Remarks OWPB

Spudding Date _____

Drlg. Data _____

Simn. 6671 Arb. 6779 OTD 6859

PB 5980 44/ 5959-70 3000 A 125 bw

10 hr. PB 5841 45/ 5800-12 3000 A

P/ 93 bw PB 5442 68/ 5406-23 4000 A

water PB 5107 78/ 5071-91 4000 A

P/ 25 bwpd PB 4690 32/ 4673-81

F/ 62 bo 14 hr. 2000 A F/ 108 bo 10hr

gas - oil ratio 18,700/1

J. E. TYRA

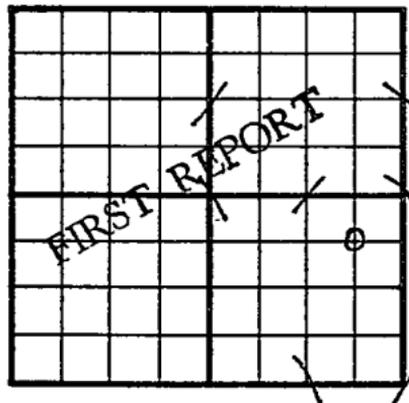
County _____ State Kansas

Sec. 35 Clark (Bk.) 32 (Sur. Rge.) 23W Map No.

Operator Stenolind

Well No. 1 Farm Wall

Elev. _____ Location C NE SE



660 Ft. From N Line SE

660 Ft. From E Line Quarter

1st. Report SEP 27 1950.

Completion _____

Remarks Core Drill

Spudding Date _____

Drlg. Data Wildcat

Location _____

J. E. TYRA