

Release
DIAMOND TESTING JAN 25 1983
P.O. Box 157
HOISINGTON, KANSAS 67544
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From
Confidential

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OCT 29 2003
KCC WICHITA

Page 1 of 2 Pages

Company Vess Oil Corporation Lease & Well No. Denton "A" No. 1
Elevation 2288 KB Formation Altamont/Pawnee Effective Pay -- Ft. Ticket No. 1749
Date 7-22-03 Sec. 1 Twp. 32S Range 24W County Clark State Kansas
Test Approved By Kim B. Shoemaker Diamond Representative Roger D. Friedly
Formation Test No. 2 Interval Tested from 5,016 ft. to 5,113 ft. Total Depth 5,113 ft.
Packer Depth 5,011 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 5,016 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.
Top Recorder Depth (Inside) 4,996 ft. Recorder Number Elec. Cap. 5,000 psi
Bottom Recorder Depth (Outside) 5,110 ft. Recorder Number 13386 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi
Drilling Contractor Val Energy, Inc. - Rig 2 Drill Collar Length 121 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 49 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.3 Water Loss 8.8 cc. Drill Pipe Length 4,861 ft. I.D. 3 1/2 in.
Chlorides 5,000 P.P.M. Test Tool Length 34 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number BJ No. 1 Anchor Length 36' perf. w/61' drillpipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak, surface blow increasing to 1 1/2 ins. No blow back during shut-in.
2nd Open: No blow.
Recovered 72 ft. of drilling mud with a few specks of oil on top = .354240 bbls.
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks Tool Sample Grind Out: drilling mud with a few oil specks

Time Set Packer(s) 9:43 XX P.M. Time Started Off Bottom 11:43 XX P.M. Maximum Temperature 115°
Initial Hydrostatic Pressure (A) 2391 P.S.I.
Initial Flow Period Minutes 30 (B) 14 P.S.I. to (C) 40 P.S.I.
Initial Closed In Period Minutes 30 (D) 1008 P.S.I.
Final Flow Period Minutes 30 (E) 48 P.S.I. to (F) 61 P.S.I.
Final Closed In Period Minutes 30 (G) 719 P.S.I.
Final Hydrostatic Pressure (H) 2378 P.S.I.



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FLUID SAMPLE DATA

Company Vess Oil Corporation
Lease & Well No. Denton "A" No. 1
Date 7-22-03 Sec. 1 Twp. 32 S Range 24 W
Formation Test No. 2 Interval Tested From 5,016 ft. to 5,113 ft. Total Depth 5,113 ft.
Formation Altamont/Pawnee

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>49</u> CP	<u>61</u> CP
Weight	<u>9.3</u>	<u>8.65</u>
Water Loss	<u>8.8</u> CC	<u>8.0</u> CC
PH Factor	<u>10.5</u>	<u>10.5</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud	<u>.84</u> @ <u>71</u> °F. <u>7,500</u> ppm	
Recovery Mud Filtrate	<u>.86</u> @ <u>71</u> °F. <u>7,200</u> ppm	
Mud Pit Sample	<u>.74</u> @ <u>83</u> °F. <u>7,000</u> ppm	
Mud Pit Sample Filtrate	<u>.82</u> @ <u>77</u> °F. <u>7,000</u> ppm	

Sample Taken By ROGER D. FRIEDLY
Witness By Kim B. Shoemaker
Remarks Pit filtrate triton dish chlorides were 5,000 Ppm
Recovery filtrate triton dish chlorides were 5,500 Ppm

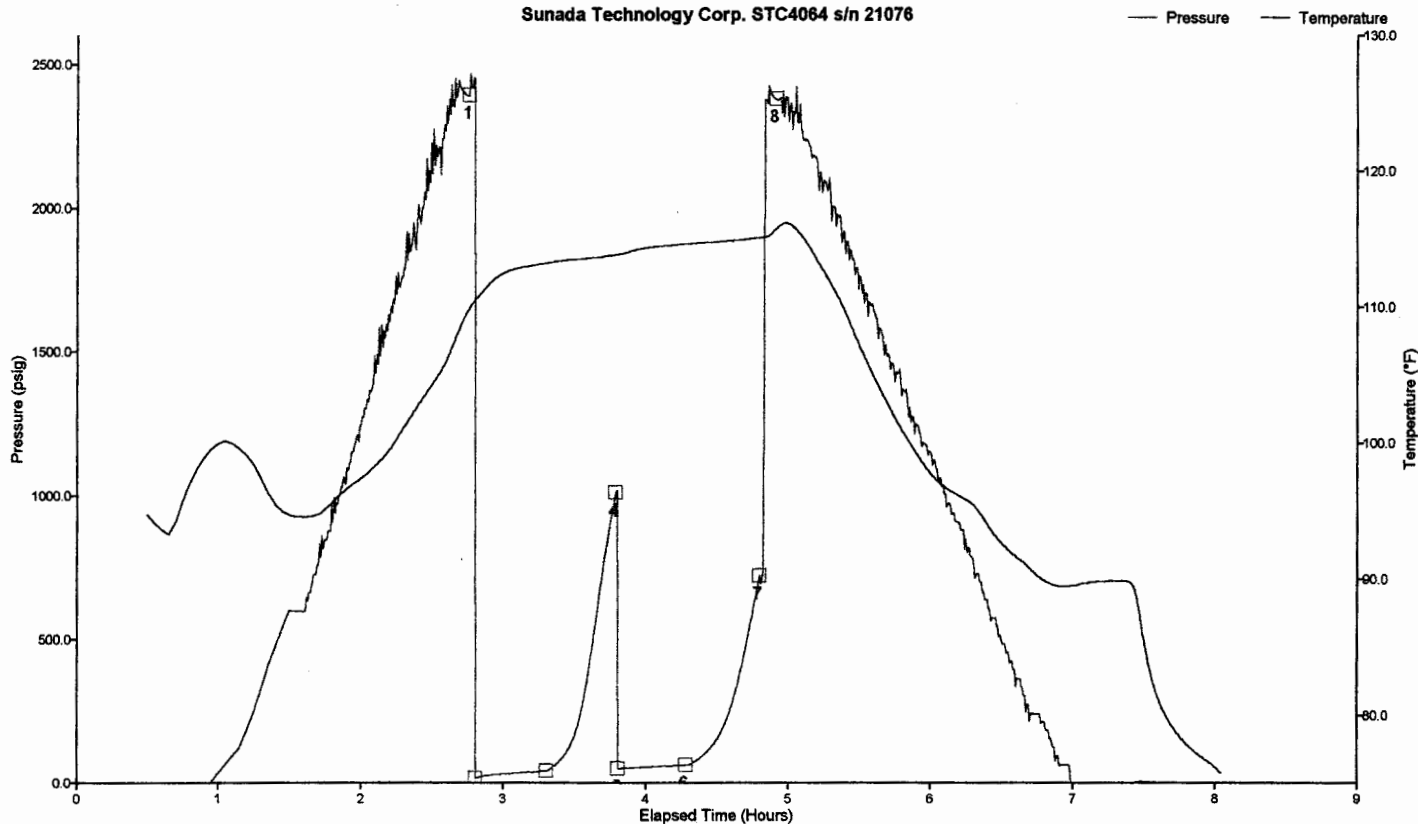
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Well LSD: ——— DST #2 ALTAMONT/PAWNEE 5016'-5113' ———
 Well Name: #1 DENTON A
 Company: VESS OIL CORP.
 Battery on: Jul 22, 2003 at 18:55:00
 Notes: RECOVERED 72 DM W/FEW OIL SPECKS ON TOP.

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Sunada Technology Corp. STC4064 s/n 21076



Tag	Pressure	Temperature	Comment
1	2391.31 psig	109.86 °F	2003-07-22 21:40:30
2	13.95 psig	110.56 °F	2003-07-22 21:43:30
3	40.34 psig	113.23 °F	2003-07-22 22:13:30
4	1008.17 psig	113.83 °F	2003-07-22 22:42:30
5	48.01 psig	113.86 °F	2003-07-22 22:43:30
6	60.82 psig	114.62 °F	2003-07-22 23:12:00
7	718.62 psig	115.09 °F	2003-07-22 23:43:00
8	2377.54 psig	115.72 °F	2003-07-22 23:49:30

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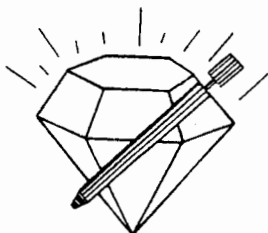
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Company Vess Oil Corporation Lease & Well No. Denton "A" No. 1
Elevation 2288 KB Formation Mississippi Effective Pay -- Ft. Ticket No. 1750
Date 7-24-03 Sec. 1 Twp. 32S Range 24W County Clark State Kansas
Test Approved By Kim B. Shoemaker Diamond Representative Roger D. Friedly
Formation Test No. 3 Interval Tested from 5,260 ft. to 5,360 ft. Total Depth 5,360 ft.
Packer Depth 5,255 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 5,260 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 5,240 ft. Recorder Number Elec. Cap. 5,000 psi
Bottom Recorder Depth (Outside) 5,357 ft. Recorder Number 13386 Cap. 4,000 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Val Energy, Inc. - Rig 2 Drill Collar Length 121 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 47 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.2 Water Loss 8.8 cc. Drill Pipe Length 5,105 ft. I.D. 3 1/2 in.
Chlorides 5,000 P.P.M. Test Tool Length 34 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number BJ No. 1 Anchor Length 39' perf. w/61' drillpipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak, $\frac{1}{2}$ in., blow increasing to 2 $\frac{3}{4}$ ins. No blow back during shut-in.
2nd Open: Weak, surface blow increasing to $\frac{1}{2}$ in. No blow back during shut-in.
Recovered 120 ft. of gas in pipe
Recovered 62 ft. of gassy mud = .305040 bbls.
Recovered 62 ft. of TOTAL FLUID = .305040 bbls.
Recovered -- ft. of
Recovered -- ft. of
Remarks Tool Sample Grind Out: all gassy mud

Time Set Packer(s) 2:08 ~~XX~~ P.M. Time Started Off Bottom 4:08 ~~XX~~ P.M. Maximum Temperature 119°
Initial Hydrostatic Pressure (A) 2510 P.S.I.
Initial Flow Period Minutes 30 (B) 24 P.S.I. to (C) 32 P.S.I.
Initial Closed In Period Minutes 30 (D) 66 P.S.I.
Final Flow Period Minutes 30 (E) 34 P.S.I. to (F) 36 P.S.I.
Final Closed In Period Minutes 30 (G) 61 P.S.I.
Final Hydrostatic Pressure (H) 2480 P.S.I.



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FLUID SAMPLE DATA

Company Vess Oil Corporation
Lease & Well No. Denton "A" No. 1
Date 7-24-03 Sec. 1 Twp. 32 S Range 24 W
Formation Test No. 3 Interval Tested From 5,260 ft. to 5,360 ft. Total Depth 5,360 ft.
Formation Mississippi

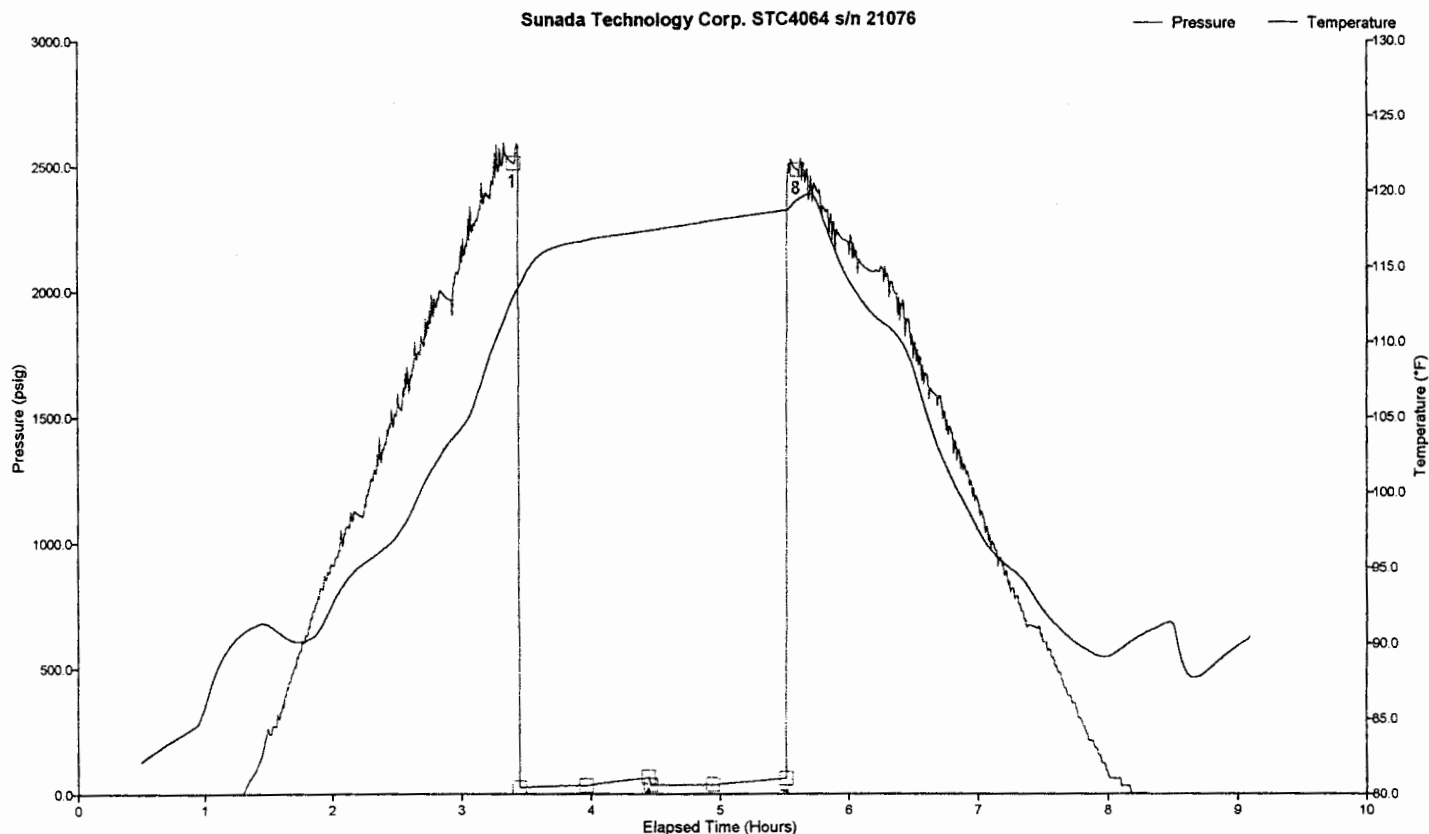
	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>47</u> CP	<u>52</u> CP
Weight	<u>9.2</u>	<u>9.15</u>
Water Loss	<u>8.8</u> CC	<u>8.0</u> CC
PH Factor	<u>10.5</u>	<u>10.0</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Recovery Mud	<u>.60 @ 93 °F.</u>	<u>7,900 ppm</u>
Recovery Mud Filtrate	<u>.64 @ 94 °F.</u>	<u>6,800 ppm</u>
Mud Pit Sample	<u>.63 @ 101 °F.</u>	<u>7,000 ppm</u>
Mud Pit Sample Filtrate	<u>.63 @ 103 °F.</u>	<u>6,500 ppm</u>

Sample Taken By ROGER D. FRIEDLY
Witness By Kim B. Shoemaker
Remarks Pit filtrate triton dish chlorides were 5,000 Ppm
Recovery filtrate triton dish chlorides were 5,500 Ppm

Well DST: DST #3 MISS 5260'-5360'
 Well Name: #1 DENTON A
 Company: VESS OIL CORP
 Battery on: Jul 24, 2003 at 10:41:00
 Notes: RECOVERED 62' GDM WITH 120' GAS IN PIPE.

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Tag	Pressure		Temperature		Comment
1	2510.53	psig	113.04	°F	2003-07-24 14:05:30
2	24.34	psig	113.67	°F	2003-07-24 14:08:00
3	32.35	psig	116.73	°F	2003-07-24 14:39:00
4	65.67	psig	117.35	°F	2003-07-24 15:08:00
5	33.91	psig	117.37	°F	2003-07-24 15:09:00
6	36.43	psig	118.00	°F	2003-07-24 15:38:00
7	60.53	psig	118.65	°F	2003-07-24 16:12:00
8	2480.60	psig	119.38	°F	2003-07-24 16:17:30

LEASE AND WELL NO. Denton "A" No. 1 SEC. 1 TWP. 32S RGE. 24W TEST NO. 3 DATE



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Company Vess Oil Corporation Lease & Well No. Denton "A" No. 1
Elevation 2288 KB Formation Mississippi Effective Pay -- Ft. Ticket No. 1751
Date 7-27-03 Sec. 1 Twp. 32S Range 24W County Clark State Kansas
Test Approved By Kim B. Shoemaker Diamond Representative Roger D. Friedly
Formation Test No. 4 Interval Tested from 5,388 ft. to 5,480 ft. Total Depth 5,480 ft.
Packer Depth 5,383 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 5,388 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 5,368 ft. Recorder Number Elec. Cap. 5,000 psi
Bottom Recorder Depth (Outside) 5,477 ft. Recorder Number 13386 Cap. 4,000 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Val Energy, Inc. - Rig 2 Drill Collar Length 181 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 58 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.3 Water Loss 14.0 cc. Drill Pipe Length 5,173 ft. I.D. 3 1/2 in.
Chlorides 7,000 P.P.M. Test Tool Length 34 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number BJ No. 1 Anchor Length 31' perf. w/61' drillpipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: MISRUN! Tried 3 times to set packers.
2nd Open: N/A
Recovered 434 ft. of drilling mud = 2.762720 bbls.
Recovered -- ft. of --
Recovered -- ft. of --
Recovered -- ft. of --
Recovered -- ft. of --
Remarks Laid down 2 washed drill collars after DST.

Time Set Packer(s) 1:40 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 1:40 ~~P.M.~~ ^{A.M.} Maximum Temperature 118°
Initial Hydrostatic Pressure (A) 2599 P.S.I.
Initial Flow Period Minutes -- (B) -- P.S.I. to (C) -- P.S.I.
Initial Closed In Period Minutes -- (D) -- P.S.I.
Final Flow Period Minutes -- (E) -- P.S.I. to (F) -- P.S.I.
Final Closed In Period Minutes -- (G) -- P.S.I.
Final Hydrostatic Pressure (H) 2572 P.S.I.

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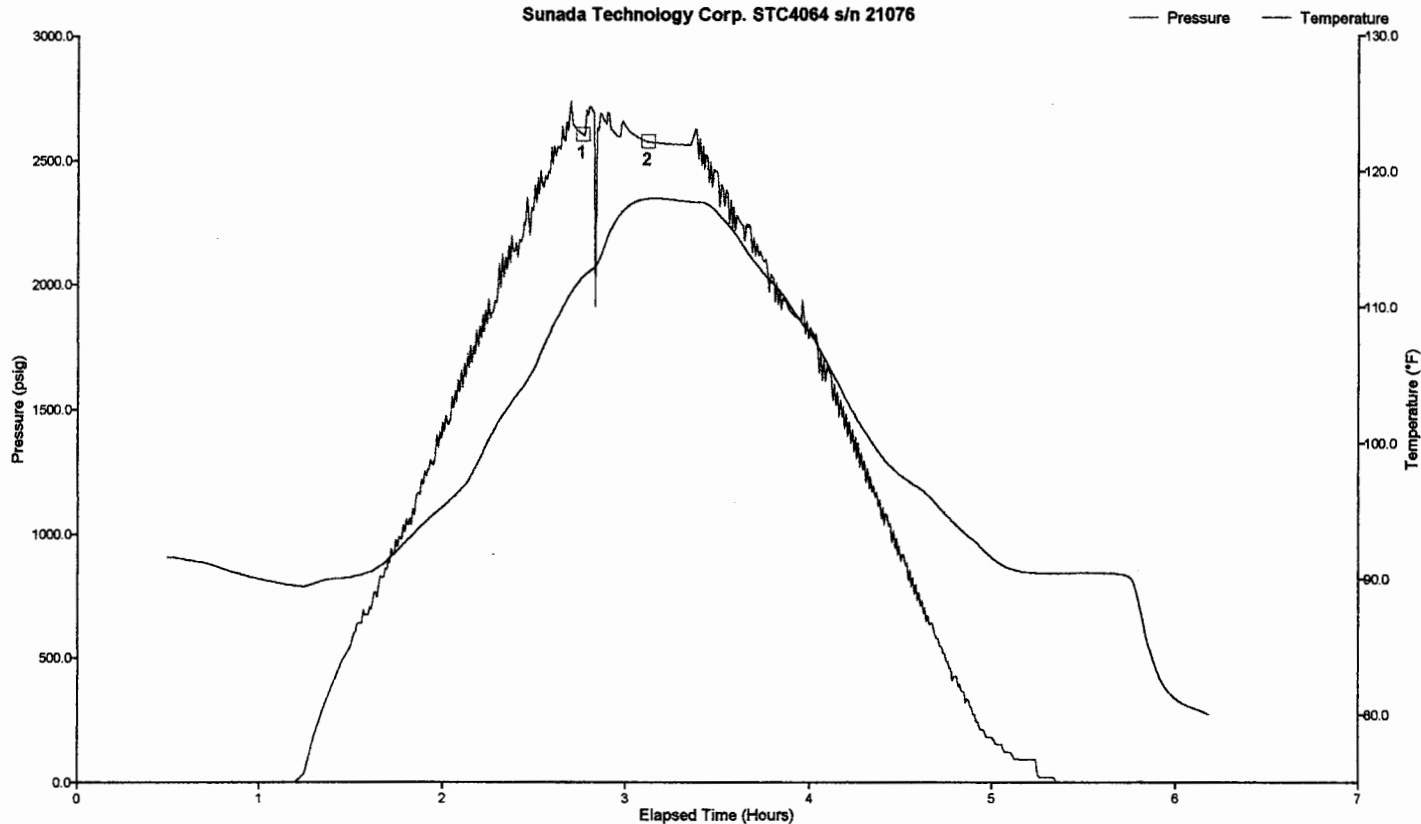
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Well DST: DST #4 MISS 5388'-5480'
 Well Name: #1 DENTON A
 Company: VESS OIL CORP
 Battery on: Jul 26, 2003 at 22:44:00

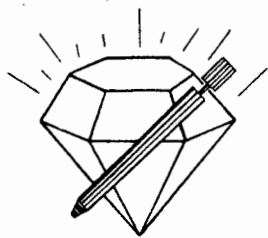
Notes: RECOVERED 434' DM, MISRUN TRIED 3 TIME TO SET PACKERS.

Sunada Technology Corp. STC4064 s/n 21076



Tag	Pressure	Temperature	Comment
1	2599.07 psig	112.22 °F	2003-07-27 01:30:00
2	2572.03 psig	117.95 °F	2003-07-27 01:51:30

(F) Second Final Flow Pressure.....PSI
 (G) Final Closed-in Pressure.....PSI
 (H) Final Hydrostatic Mud.....2572.....2572.....PSI



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Company Vess Oil Corporation Lease & Well No. Denton "A" No. 1
Elevation 2288 KB Formation Mississippi Effective Pay -- Ft. Ticket No. 1752
Date 7-27-03 Sec. 1 Twp. 32S Range 24W County Clark State Kansas
Test Approved By Kim B. Shoemaker Diamond Representative Roger D. Friedly
Formation Test No. 5 Interval Tested from 5,342 ft. to 5,480 ft. Total Depth 5,480 ft.
Packer Depth 5,337 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 5,342 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 5,322 ft. Recorder Number Elec. Cap. 5,000 psi
Bottom Recorder Depth (Outside) 5,477 ft. Recorder Number 13386 Cap. 4,000 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Val Energy, Inc. - Rig 2 Drill Collar Length 181 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.3 Water Loss 12.4 cc. Drill Pipe Length 5,127 ft. I.D. 3 1/2 in.
Chlorides 7,000 P.P.M. Test Tool Length 34 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number BJ No. 1 Anchor Length 46' perf. w/92' drillpipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak, 1/2 in., blow increasing to 3 ins. No blow back during shut-in.
2nd Open: Weak, surface blow throughout.
Recovered 115 ft. of gas in pipe
Recovered 65 ft. of gassy mud = .319800 bbls.
Recovered 65 ft. of TOTAL FLUID = .319800 bbls.
Recovered -- ft. of --
Recovered -- ft. of --
Remarks Tool Sample Grind Out: all gassy mud

Time Set Packer(s) 8:12 ~~P.M.~~ A.M. Time Started Off Bottom 11:12 ~~P.M.~~ A.M. Maximum Temperature 120°
Initial Hydrostatic Pressure (A) 2545 P.S.I.
Initial Flow Period Minutes 30 (B) 31 P.S.I. to (C) 34 P.S.I.
Initial Closed In Period Minutes 45 (D) 105 P.S.I.
Final Flow Period Minutes 45 (E) 35 P.S.I. to (F) 41 P.S.I.
Final Closed In Period Minutes 60 (G) 92 P.S.I.
Final Hydrostatic Pressure (H) 2567 P.S.I.



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FLUID SAMPLE DATA

Company Vess Oil Corporation
Lease & Well No. Denton "A" No. 1
Date 7-27-03 Sec. 1 Twp. 32 S Range 24 W
Formation Test No. 5 Interval Tested From 5,342 ft. to 5,480 ft. Total Depth 5,480 ft.
Formation Mississippi

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>50</u> CP	<u>53</u> CP
Weight	<u>9.3</u>	<u>9.3</u>
Water Loss	<u>12.4</u> CC	<u>12.0</u> CC
PH Factor	<u>9.5</u>	<u>10.0</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud	<u>.42</u> @ <u>104</u> °F. <u>10,200</u> ppm	
Recovery Mud Filtrate	<u>.44</u> @ <u>110</u> °F. <u>9,600</u> ppm	
Mud Pit Sample	<u>.53</u> @ <u>94</u> °F. <u>9,200</u> ppm	
Mud Pit Sample Filtrate	<u>.54</u> @ <u>96</u> °F. <u>8,800</u> ppm	

Sample Taken By ROGER D. FRIEDLY

Witness By Kim B. Shoemaker

Remarks Pit filtrate triton dish chlorides were 7,000 Ppm
Recovery filtrate triton dish chlorides were 7,000 Ppm

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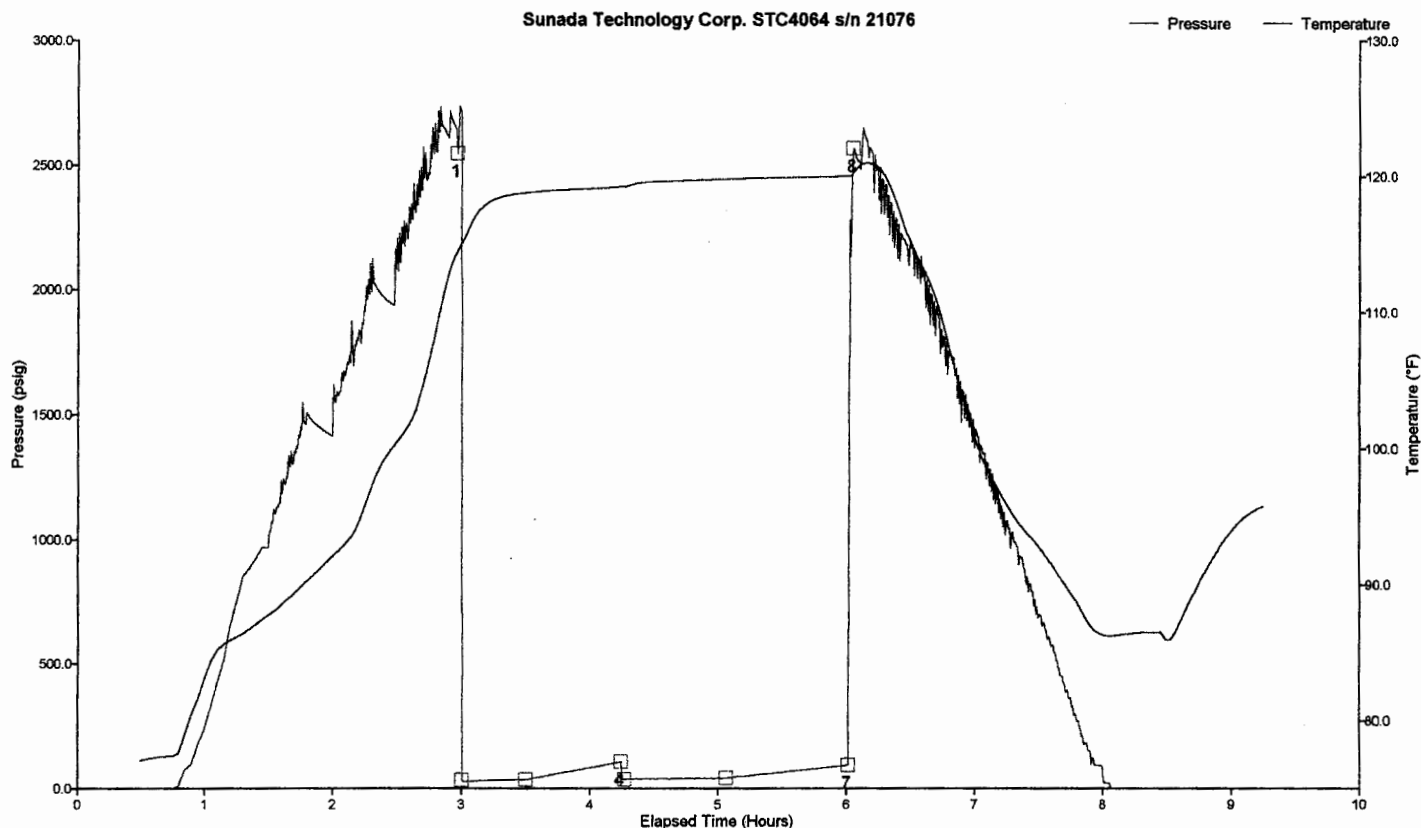
Well DST: DST #5 MISS 5342'-5480'

Well Name: #1 DENTON A

Company: VESS OIL CORP

Battery on: Jul 27, 2003 at 05:12:00

Notes: RECOVERED 65' GDM, WITH 115' GAS IN PIPE.



Tag	Pressure	Temperature	Comment
1	2544.64 psig	114.48 °F	2003-07-27 08:10:00
2	31.20 psig	115.16 °F	2003-07-27 08:12:30
3	34.19 psig	118.78 °F	2003-07-27 08:42:30
4	105.10 psig	119.21 °F	2003-07-27 09:27:00
5	34.55 psig	119.24 °F	2003-07-27 09:28:30
6	41.32 psig	119.78 °F	2003-07-27 10:16:00
7	92.09 psig	120.00 °F	2003-07-27 11:13:00
8	2566.50 psig	120.27 °F	2003-07-27 11:15:00



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Company Vess Oil Corporation Lease & Well No. Denton "A" No. 1
Elevation 2288 KB Formation Viola Effective Pay -- Ft. Ticket No. 1753
Date 8-2-03 Sec. 1 Twp. 32S Range 24W County Clark State Kansas
Test Approved By Kim B. Shoemaker Diamond Representative Roger D. Friedly
Formation Test No. 6 Interval Tested from 6,548 ft. to 6,620 ft. Total Depth 6,620 ft.
Packer Depth 6,543 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 6,548 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.
Top Recorder Depth (Inside) 6,528 ft. Recorder Number Elec. Cap. 5,000 psi
Bottom Recorder Depth (Outside) 6,617 ft. Recorder Number 13386 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi
Drilling Contractor Val Energy, Inc. - Rig 2 Drill Collar Length 121 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 56 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.3 Water Loss 8.8 cc. Drill Pipe Length 6,393 ft. I.D. 3 1/2 in.
Chlorides 4,500 P.P.M. Test Tool Length 34 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number BJ No. 1 Anchor Length 41' perf. w/31' drill pipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: MISRUN! Tried 3 times to set packers. 26,000 lbs., 32,000 lbs. & 42,000 lbs. weight on packers.
2nd Open: N/A
Recovered 466 ft. of drilling mud = 3.148320 bbls.
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks Laid down 2 drill collars & reworked 1 drill collar after DST.
Time Set Packer(s) 3:50 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 3:55 ~~P.M.~~ ^{A.M.} Maximum Temperature 132°
Initial Hydrostatic Pressure (A) 3108 P.S.I.
Initial Flow Period Minutes (B) P.S.I. to (C) P.S.I.
Initial Closed In Period Minutes (D) P.S.I.
Final Flow Period Minutes (E) P.S.I. to (F) P.S.I.
Final Closed In Period Minutes (G) P.S.I.
Final Hydrostatic Pressure (H) 3122 P.S.I.



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Company Vess Oil Corporation Lease & Well No. Denton "A" No. 1
Elevation 2288 KB Formation Arbuckle Effective Pay 20 Ft. Ticket No. 1754
Date 8-3-03 Sec. 1 Twp. 32S Range 24W County Clark State Kansas
Test Approved By Kim B. Shoemaker Diamond Representative Roger D. Friedly
Formation Test No. 7 Interval Tested from 6,615 ft. to 6,670 ft. Total Depth 6,670 ft.
Packer Depth 6,610 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 6,615 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.
Top Recorder Depth (Inside) 6,595 ft. Recorder Number Elec. Cap. 5,000 psi
Bottom Recorder Depth (Outside) 6,667 ft. Recorder Number 13386 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number psi
Drilling Contractor Val Energy, Inc. - Rig 2 Drill Collar Length 121 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 52 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.25 Water Loss 8.8 cc. Drill Pipe Length 6,460 ft. I.D. 3 1/2 in.
Chlorides 4,400 P.P.M. Test Tool Length 34 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number BJ No. 1 Anchor Length 55 ft. Size 4 1/2 - FH in.
Did Well Flow? Yes Reversed Out Yes Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Strong blow. Off bottom of bucket immediately. Gas to surface in 9 1/2 mins. Oil to surface in 23 mins.
2nd Open: Strong blow back off bottom of bucket during shut-in.
3rd Open: Strong blow. Off bottom of bucket immediately. Oil to surface in 4 mins. Strong blow back off bottom of bucket during shut-in.
Recovered 6,460 ft. of clean gassy oil = 47.503920 bbls. (Gravity: 38 @ 60°)
Recovered 61 ft. of gas & oil cut mud = .451400 bbls. (Grind out: 2%-gas; 20%-oil; 78%-mud)
Recovered 60 ft. of gas & oil cut mud = .444000 bbls. (Grind out: 6%-gas; 38%-oil; 56%-mud)
Recovered 6,581 ft. of TOTAL FLUID = 48.399320 bbls.
Recovered ft. of
Remarks Tool Sample Grind Out: 2%-mud; 98%-oil
Gas guaged at 69,000 CF/D before oil to surface.

Time Set Packer(s) 4:07 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 7:52 ~~P.M.~~ ^{A.M.} Maximum Temperature 146°
Initial Hydrostatic Pressure (A) 3186 P.S.I.
Initial Flow Period Minutes 30 (B) 1590 P.S.I. to (C) 2323 P.S.I.
Initial Closed In Period Minutes 45 (D) 2393 P.S.I.
Initial Flow Period Minutes 30 (E) 2078 P.S.I. to (F) 2328 P.S.I.
Initial Closed In Period Minutes 90 (G) 2386 P.S.I.
Initial Hydrostatic Pressure (H) 3222 P.S.I.



DIAMOND TESTING
P. O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

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FLUID SAMPLE DATA

Company Vess Oil Corporation

Lease & Well No. Denton "A" No. 1

Date 8-3-03 Sec. 1 Twp. 32 S Range 24 W

Formation Test No. 7 Interval Tested From 6,615 ft. to 6,670 ft. Total Depth 6,670 ft.

Formation Arbuckle

	MUD PIT	RECOVERY
Viscosity	<u>52</u> CP	<u>--</u> CP
Weight	<u>9.25</u>	<u>--</u>
Water Loss	<u>8.8</u> CC	<u>--</u> CC
PH Factor	<u>9.5</u>	<u>--</u>

	RESISTIVITY	CHLORIDE CONTENT
Recovery Water	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Mud Pit Sample	<u>1.00</u> @ <u>74</u> °F.	<u>6,000</u> ppm
Mud Pit Sample Filtrate	<u>1.10</u> @ <u>72</u> °F.	<u>5,600</u> ppm

Sample Taken By ROGER D. FRIEDLY

Witness By Kim B. Shoemaker

Remarks Pit filtrate triton dish chlorides were 4,400 Ppm.

GENERAL INFORMATION

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Client Information:

Company: Vess Oil Corp

Contact: Bill Horigan

Phone: 316-682-1537 Fax: e-mail:

Site Information:

Contact: Kim Shoemaker

Phone: 316-684-9709 Fax: e-mail:

Well Information:

Name: #1 Denton A

Operator: Vess Oil Corp

Location-Downhole: Sec 1-32S-24W

Location-Surface:

Test Information:

Company: Diamond Testing

Representative: Roger D. Friedly

Supervisor:

Test Type: Drill Stem Job Number:

Test Unit:

Start Date: 2003/08/03 Start Time: 00:56:00

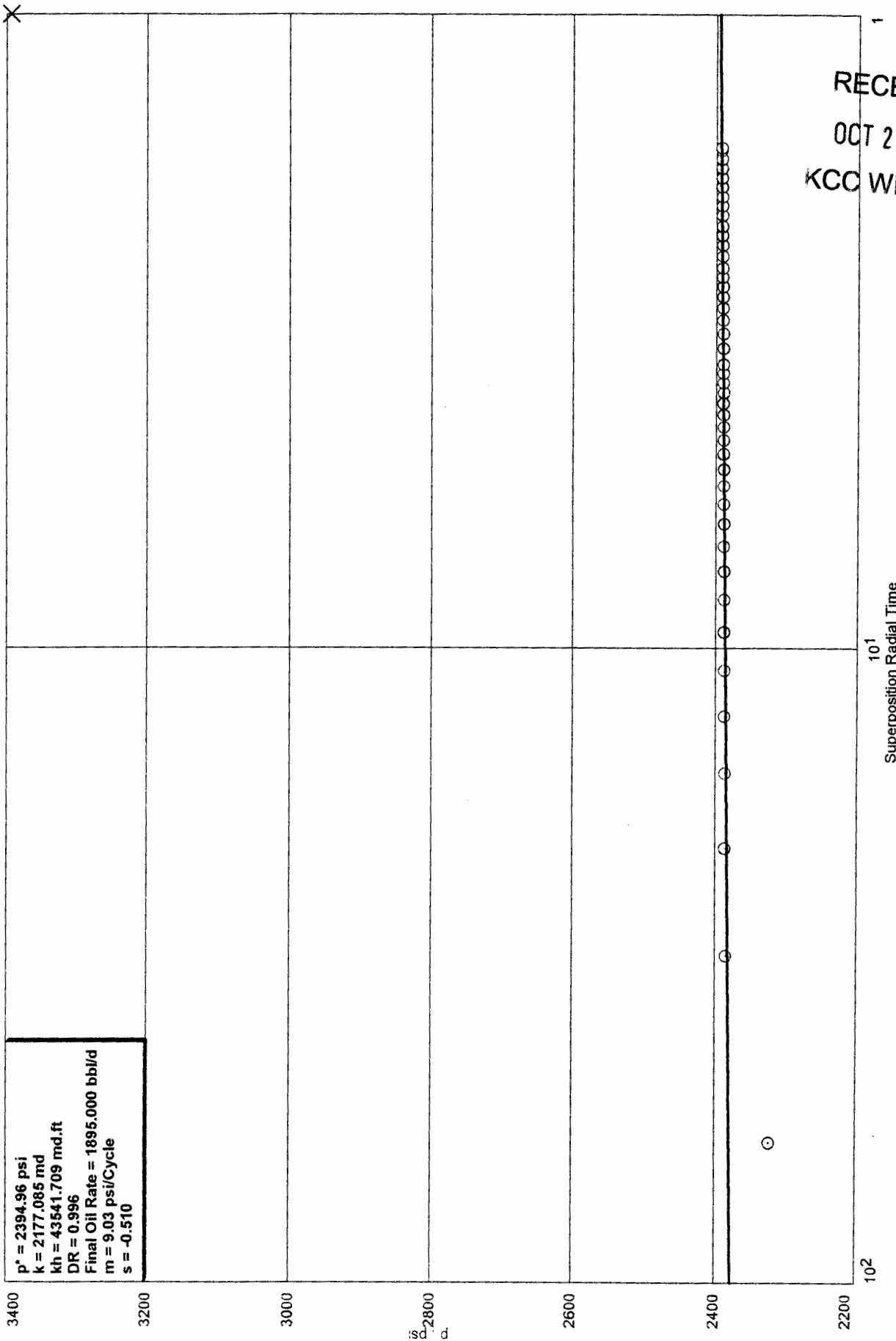
End Date: 2003/08/03 End Time: 11:10:59

Report Date: Prepared By:

Remarks: Qualified By:

VESS OIL CORP
 #1 DENTON A
 DST #7 ARB 6615'-6670'

HORNER INTIAL SHUT IN



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VESS OIL CORP
#1 DENTON A
DST #7 ARB 6615'-6670'

HORNER FINAL SHUT IN

$p^* = 2387.57$ psi
 $k = 3393.349$ md
 $kh = 67866.980$ md.ft
 $DR = 1.009$
Final Oil Rate = 1895.000 bbl/d
 $m = 5.79$ psi/Cycle

3400

3200

3000

2800
a

2600

2400

2200

102

101

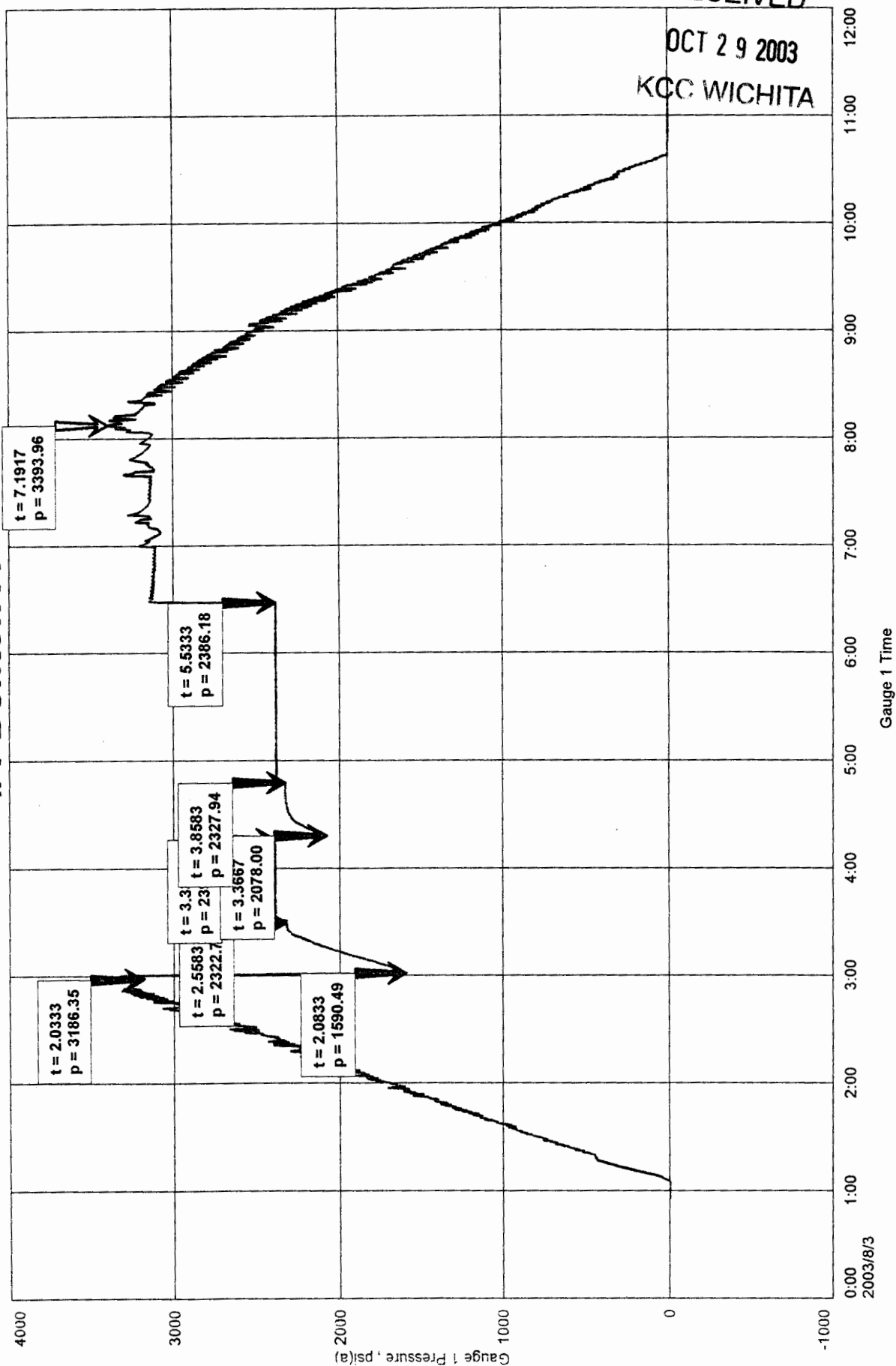
Superposition Radial Time

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Vess Oil Corp
 Sec 1-32S-24W
 Start Test Date: 2003/08/03
 Final Test Date: 2003/08/03

#1 Denton A
 Formation: Arbuckle
 Pool: Unnamed

#1 Denton A



VESS OIL COR

DESCRIPTION	SECOND	FIRST	PRESSURE	PIPE	FLUID	TIME	TOTAL	DAILY	AVERAGE	ESTIMATED
FINAL FLOW PERIOD	READING	READING	CHANGE	SIZE	GRADIENT	CHANGE	TIME	PRODUCTION	% OIL	PRODUCTION
	2181	1846	335	0.0142	0.3615	10	1440	1894.904564	1.00	1894.905

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#1 DENTON A DST #7 ARBUCKLE 6615'-6670'

Well DST: DST #7 ARBUCKLE 6615'-6670'

Well Name: #1 DENTON A

Company: VESS OIL CORP

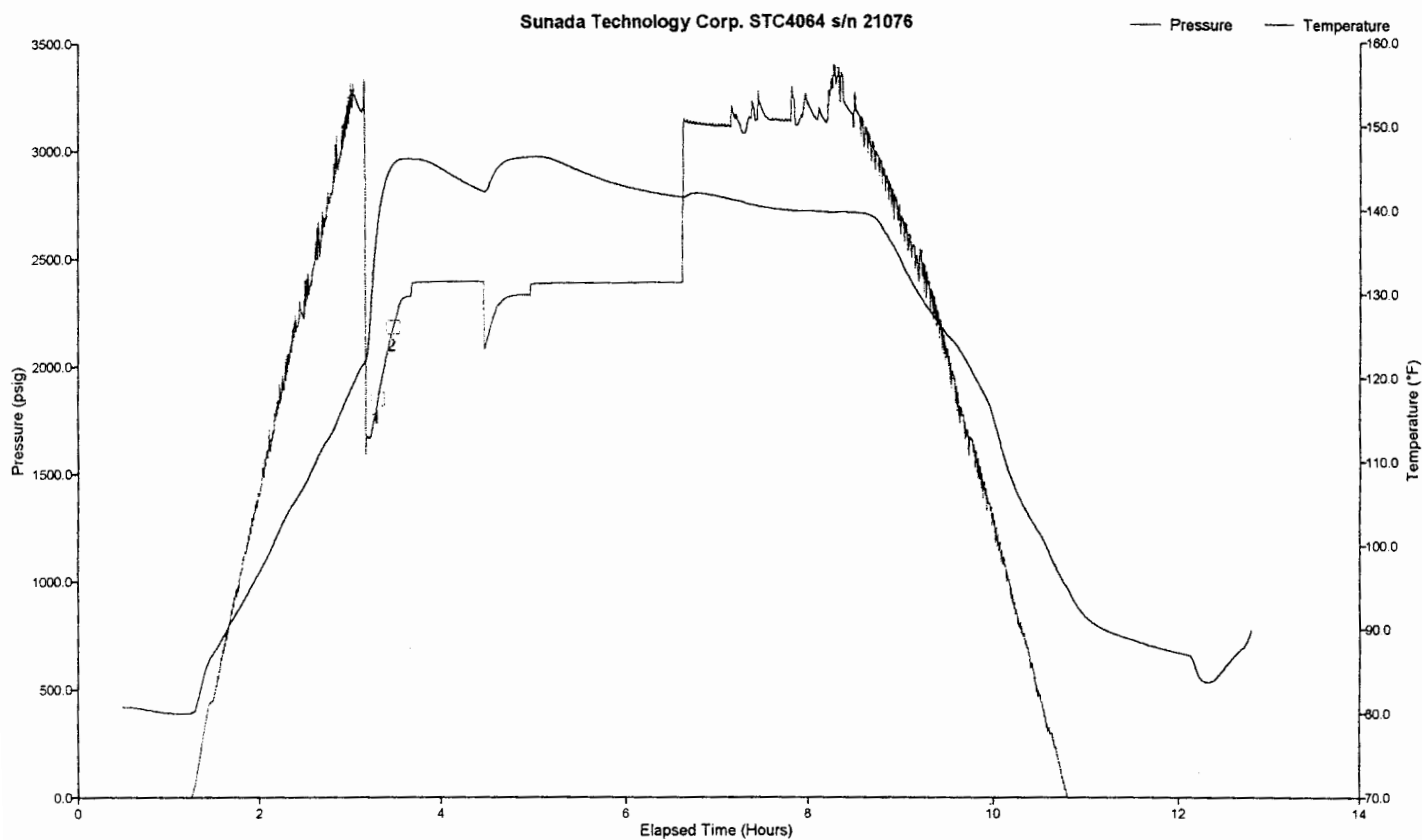
Battery on: Aug 3, 2003 at 00:56:00

Notes:OTS 23 MIN ON INITIAL FLOW. CIR 60 BRRLS IN TO TANKER.

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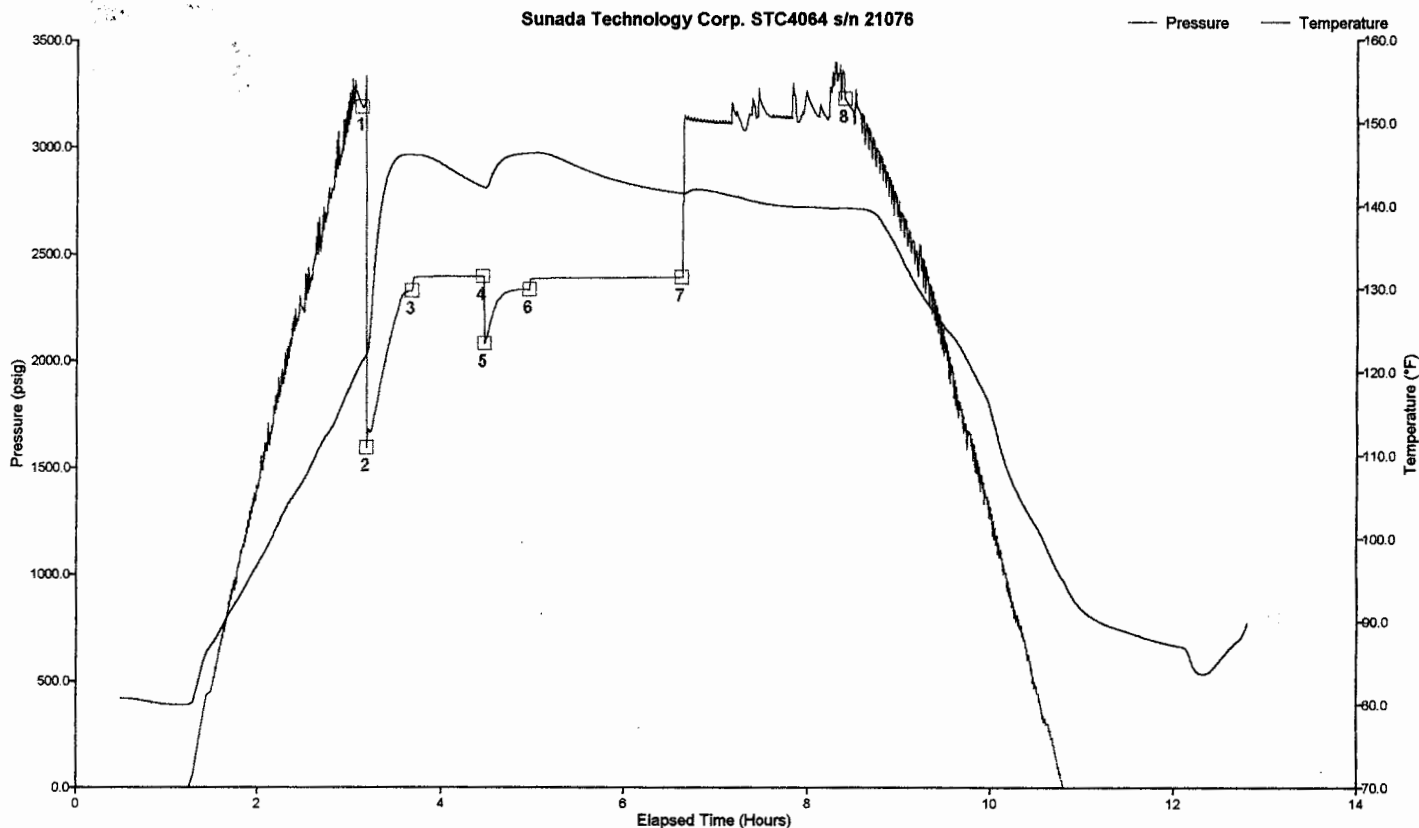
	Tag	Pressure	Temperature	Comment
--	-----	----------	-------------	---------

1	1845.74	psig	138.23 °F	2003-08-03 04:15:00
---	---------	------	-----------	---------------------

2	2180.60	psig	145.50 °F	2003-08-03 04:25:00
---	---------	------	-----------	---------------------

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Well DST: DST #7 ARBUCKLE 6615'-6670'
Well Name: #1 DENTON A
Company: VESS OIL CORP
Battery on: Aug 3, 2003 at 00:56:00
Notes: OTS 23 MIN ON INITIAL FLOW. CIR 60 BRRLS IN TO TANKER.



Tag	Pressure	Temperature	Comment
1	3186.35 psig	121.27 °F	2003-08-03 04:04:00
2	1590.49 psig	122.13 °F	2003-08-03 04:07:00
3	2323.20 psig	146.11 °F	2003-08-03 04:36:30
4	2392.63 psig	142.25 °F	2003-08-03 05:23:00
5	2078.00 psig	142.18 °F	2003-08-03 05:24:00
6	2327.94 psig	146.31 °F	2003-08-03 05:53:30
7	2386.09 psig	141.50 °F	2003-08-03 07:33:30
8	3222.33 psig	139.70 °F	2003-08-03 09:20:00