

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 12712Name: PARWEST LAND EXPLORATION, INC.Address: 2601 N.W. Expressway, Suite 512WCity/State/Zip: Oklahoma City, OK 73132Purchaser: N/AOperator Contact Person: Richard R. DonofrioPhone: (405) 843-1917Contractor: Name: Val Energy, Inc.License: 5820Wellsite Geologist: Jon Christensen

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp.☐ Gas ☐ ENHR ☒ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Enhr.?) ☐ Docket No. _____2-18-2001 3-01-2001 5-15-2001Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion DateAPI No. 15 - 025-21221County: CLARKW/2 E/2 NE Sec. 26 Twp. 32 S. R. 25 ☐ East ☒ West1343 feet from S / (N) (circle one) Line of Section923 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SWLease Name: BIG BASIN Well #: 1Field Name: Big BasinProducing Formation: ChesterElevation: Ground: 2215 Kelly Bushing: 2225Total Depth: 5630 Plug Back Total Depth: 5578Amount of Surface Pipe Set and Cemented at 1028 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1028feet depth to Surface w/ 500 sx cmt.Drilling Fluid Management Plan ALT 1 gtl 4/19/01
(Data must be collected from the Reserve Pit)Chloride content 2500 ppm Fluid volume 5000 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: RELEASED

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ WestCounty: FROM CONFIDENTIAL Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. DonofrioTitle: Geologist Date: May 21, 2001Subscribed and sworn to before me this 21 day of May2001Notary Public: Lore ChristensenDate Commission Expires: 4/18/03

KCC Office Use ONLY

☒ Letter of Confidentiality AttachedIf Denied, Yes ☐ Date: _____☒ Wireline Log Received☒ Geologist Report Received☐ UIC Distribution

Operator Name: PARWEST LAND EXPLORATION, INC Lease Name: BIG BASIN Well #: 1
 Sec. 26 Twp. 32 S. R. 25 ☐ East ☒ West County: CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Dual Induction
 Compensated Neutron/Density
 Microlog

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner	4293	-2068
Iola	4474	-2249
Base K.C.	5020	-2795
Marmaton	5032	-2807
Pawnee	5136	-2911
Morrow Shale	5389	-3164
Chester	5396	-3171
Basal Chester	5528	-3303
St. Genevieve	5555	-3330

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor	17-1/2"	13-3/8"	48	85'	Common	100	3% CaCl 2% Gel
Surface	12-1/4"	8-5/8"	23	1,028'	Posmix A	500	3% CaCl 6% Gel
Production	7-7/8"	4-1/2"	10.5	5,630'	ASC	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5532 - 5550 36 Holes	1500 gal 15% HCL,	5532-5550
		Pad Acid Frac, 108 bbls.	
		gelled 15% HCL, 51 Tons	
		CO ₂	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5485'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. Waiting on Pipeline		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 230	Water Bbls. 38	Gas-Oil Ratio	Gravity 46.8

Disposition of Gas

METHOD OF COMPLETION

Production Interval 5532-5550

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____