

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5254
Name Midco Exploration, Inc.
Address 200 E. 1st St. Suite 411
City/State/Zip Wichita, Ks. 67202

Purchaser None

Operator Contact Person Harvey Gough
Phone 316-267-3613

Contractor: License # 5104
Name Blue Goose Drilling

Wellsite Geologist Bob Douglass
Phone 316-263-7135

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)
If ONWD: old well Info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-13-88 6-24-88 6-25-88
Spud Date Date Reached TD Completion Date
5650
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 746 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-025-21,009

County Clark

C SW SW Sec 32 Twp 32S Rge 25 East
X West

660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

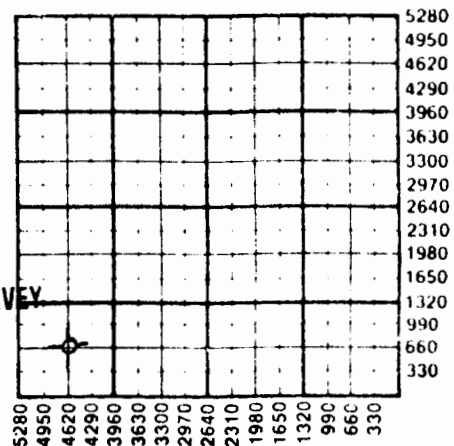
Lease Name Pyle Well # 1

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 2149 KB 2159

Section Plat



JUL 11 1988

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased from landowner
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harvey Gough

Title Vice President Date 7-6-88

Subscribed and sworn to before me this 6th day of July 1988

Notary Public Barbara L. Zurowski

Date Commission Expires January 20, 1990

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
G Wireline Log Received
H Drillers Time Log Received
Distribution
KGS SWD/Rep NGPA
Plug Other
(Specify)

SIDE TWO

Operator Name Midco Exploration, Inc. Lease Name Pyle Well # 1Sec. 32 Twp. 32S Rge. 25 ☐ East ☒ West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 5372-5412 30-60-60-60. Strong blow in 10", 650' GIP 20' mud. IFP 75-75#, ISIP 270#, FFP 54-54# FSIP 303#.

DST #2 5597-5650 30-30-30-30. Weak blow died in 15". Rec 10' mud. IFP 54-32#, ISIP 32#, FFP 32# FSIP 32#.

Name	Top	Bottom
Heebner	4232	2073
Toronto	4248	2089
Lansing	4402	2243
Iola	4665	2506
Stark	4875	2716
Swope	4879	2720
Hertha	4936	2777
Marmaton	4989	2830
Cherokee	5149	2990
Morrow Sh.	5366	3207
Mississippi	5383	3224
St. Gen	5622	3463
LTD	5642	
RTD	5650	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor.....	24	20		90			
Surface.....	12 1/2	8 5/8	24#	746	65-35 poz common	200 125	2% cc 6% gel 3% cc 6% gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....			
.....			
.....			
.....			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled