

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5278

Name: ENRON OIL & GAS Co.

Address 20 N. Broadway, Ste 830
Oklahoma City, OK 73102

City/State/Zip _____

Purchaser: D & A

Operator Contact Person: Roy Porter

Phone (405) 239-7823

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR S15W
 Dry Other (Core, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12/14/95 12/27/95 12/28/95
Spud Date Date Reached TD Completion Date

API NO. 15- 119-209540000

County Meade

210'W NE-NE-NW Sec. 6 Twp. 32 Rge. 26 E W

330 Feet from S(N) (circle one) Line of Section

2100 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name HEINZ Well # 6-1

Field Name _____

Producing Formation D & A

Elevation: Ground 2503 KB 2508

Total Depth 5650 PBDT ---

Amount of Surface Pipe Set and Cemented at 1024 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D & A
(Data must be collected from the Reserve Pit)

Chloride content 48,000 ppm Fluid volume 90 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name N/A

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rge. _____ E/W

County _____ Docket No. _____

RELEASED

APR 6 1998

FROM CONFIDENTIAL

KANSAS CORP FORM RECEIVED FEB 5 1998

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Barby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature Alma Stoss
to Production Engineer Date 2/1/96

Subscribed and sworn to before me this 1st day of February
19 96.

Notary Public Cindy R. Warren
Date Commission Expires 2/10/98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep AGPA
 KGS Plug Other (Specify) _____

IS

ORIGINAL

Operator Name ENRON OIL & GAS CO.

Lease Name HEINZ

Well # 6-1

Sec. 6 Twp. 32 Rge. 26

East
 West

County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

List All E. Logs Run:

*ARRAY INDUCTION
Comp. Density - NGUROM
MICRO RESISTIVITY*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perc Additives
conductor	17-1/2"	13-3/8"	48#	212'	60/40poz	200	2%gel 3%cc
surface	12-1/4"	8-5/8"	28#	1024'	lite class a	275	6%gel 3%cc
					1" 120' to surf.	100sk	class a, 3%

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. | Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) | METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled | Production Interval