

9-32-26W CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5278Name: ENRON OIL & GASAddress 20 N. BROADWAY, STE 830City/State/Zip Oklahoma City, OK 73102

Purchaser: _____

Operator Contact Person: Roy PorterPhone (405) 239-7823Contractor: Name: ABERCROMBIE RTD, INC.License: 30684Wellsite Geologist: Glen Brown **KCC**Designate Type of Completion **DEC 29**
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SVD ☐ SIOV ☐ Temp. Add.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SVD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SVD or Inj?) ☐ Docket No. _____

11-19-93 12-2-93
Spud Date Date Reached TD Completion Date

API NO. 15- 119-20,880County MeadeApprox. 150' W of _____W/2-NE-NW Sec. 9 Twp. 32S Rge. 26 ☒ E660' Feet from S/N (circle one) Line of Section1500' Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name BACHMAN Well # 9-1Field Name WildcatProducing Formation MorrowElevation: Ground 2459' KB 2464'Total Depth 5900' PSTD _____Amount of Surface Pipe Set and Cemented at 977' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

Test depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan 3-3-94 DYA
(Data must be collected from the Reserve Pit)Chloride content 48,000 ppm Fluid volume 1500 bblsDewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name N/A **RELEASED**Lease Name _____ License No. JAN 11 1996

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. **FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel J. DicksTitle Project Engineer Date 12-29-93Subscribed and sworn to before me this 29th day of December, 1993Notary Public Therese FosterDate Commission Expires 6-26-96

RECEIVED
STATE CORPORATION COMMISSION
JAN 03 1994
K.C.C. OFFICE
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received
Wichita, Kansas
Distribution
☒ KCC ☐ SVD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) _____

WJS-58-A

SIDE TWO

Operator Name ENRON OIL & GAS Lease Name BACHMAN Well # 9-1
 Sec. 9 Twp. 32S Rge. 26 ☐ East ☒ West
 County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No (Submit Copy.)

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Penn	3655	
Heebner	4400	
Marmaton	5170	
Chester	5490	

List All E.Logs Run:
 Compensated Neutron
 Dual Induction
 Microlog

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	977'	65-35 poemix	250	8% gel 1/4# seal
					Class A	150	2% gel 3% cc
Conductor	14-3/4"	13-3/8"		100'	60/40 Poz	100	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose of Job	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Exple)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

Production Interval: _____