

9-325-26 W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 5278Name: ENRON OIL & GASAddress 20 N. BROADWAY, SUITE 830City/State/Zip OKLAHOMA CITY, OK 73102Purchaser: Natural Gas ClearinghouseOperator Contact Person: ROY PORTERPhone (405) 239-7823Contractors Name: ABERCROMBIE RTD, INC.License: 30684Wellsite Geologist: Glen BrownDesignate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc.)

If Re-Entry/Re-Entry: old well info as follows:

Operator: N/A JUL 15 1996Well Name: FROM CONFIDENTIALComp. Date NOV Old Total Depth NOV

☐ Deepening ☐ Re-perf. ☐ Core to Inj/SWD
☐ Plug Back ☐ Docket No. JUN 23
☐ Cemented ☐ Docket No. CONFIDENTIAL
☐ Dual Completion ☐ Docket No. CONFIDENTIAL
☐ Other (SWD or Inj?) Docket No. CONFIDENTIAL

5-31-94 6-10-94 6-16-94

Spud Date Date Reached TD Completion Date

API NO. 15- 119-20,909County MEADENE SE SE Sec. 9 Twp. 32S Rge. 26 X

700' Feet from SW (circle one) Line of Section

500' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name WEBER Well # 9-1Field Name RazorhawkProducing Formation MississippianElevation: Ground 2430' XS 2434'Total Depth 5700' PSTD 5660'Amount of Surface Pipe Set and Cemented at 966' FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from Feetfeet depth to W/ EX cmDrilling Fluid Management Plan ALT 1 JH 11-8-94
(Data must be collected from the Reserve Pit)Chloride content 5500 ppm Fluid volume 242 bblDewatering method used hauled off

Location of fluid disposal if hauled offsite:

Operator Name DillCo: Fluid Service, Inc.Lease Name Regier SWD #1 License No. 06652NE Quarter Sec. 17 Twp. 33 Rge. 27 E/WCounty Meade Docket No. CD-9824 C21,232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 32-3-130, 32-3-106 and 32-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 32-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul BlanchardTitle Division Production Engineer Date 6-23-94Subscribed and sworn to before me this 23rd day of June 19 94.Notary Public Theresa FosterDate Commission Expires 6-26-96RECEIVED
STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☐	Geologist Report Received
Distribution		
☒	KCC	SWD/Rep
☐	KCS	Plug
☐	KCPA	Other (Specify)

Operator Name ENRON OIL & GASLease Name WEBERWell # 9-1Sec. 9 Twp. 32S Rge. 26☐ EastCounty MEADE☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

Dual Induction, Compensated Neutron-Litho
Density, Microlog, Cement Bond☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

Penn

3630'

Lansing

4580'

Pawnee

5192'

Chester

5463'

Mississippian

5600'

CASING RECORD

☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8 5/8"	28#	966'	Lite Common	275	3% cc, 8% gel, 1/4# BX
Production	7-7/8"	4-1/2"	10.5#	5700'	Common	150	2% gel, 3% cc
Conductor	17-1/2"	13-3/8"		90'	60/40 Poz	100	2% gel, 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5465-5480'	20,000 gal 15% retarded HCl	5543'
2	5620-5621'		
TUBING RECORD			
Size	Set At	Packer At	Liner Run
2-3/8"	5459'	None	☐ Yes ☒ No
Date of First, Resumed Production, SVD or Inj.		Producing Method	
6-17-94		☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	13	2015	25
		Gas-Oil Ratio	Grav
		155,000	65

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACD-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Cemented
☐ Other (Specify) _____

5464-5621'