

FORM MUST BE TYPED

SIDE ONE

10-32-26W
CONFIDENTIALSTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15-

119-20,879

County

Meade

Approx.

S/2 SW SE Sec. 10 Twp. 32S Rge. 26 X E

Operator: License # 5278

Name: ENRON OIL & GAS

Address 20 N. BROADWAY, STE 830

City/State/Zip OKLAHOMA CITY, OK 73102

Purchaser: Tenaska

Operator Contact Person: ROY PORTER

Phone (405) 239-7800

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684 KCC

Wellsite Geologist: Glen Brown

Designate Type of Completion
☒ New Well ☐ Re-EntryOil ☐ SWD ☐ SIOV ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) ☐ Docket No.10-12-93 10-23-93 11-8-93
Spud Date Date Reached TD Completion Date

330' Feet from S/W (circle one) Line of Section

1980' Feet from E/V (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Lauppe Well # 10-1

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 2408' KB 2413'

Total Depth 5610' PSTD 5563'

Amount of Surface Pipe Set and Cemented at 1329' Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 3598 Feet

Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 1,600 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name N/A

Lease Name JAN 11 1996

Quarter Sec. Twp. Rge.

County Docket No.

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Blum

Title Division Production Engineer Date 11-16-93

Subscribed and sworn to before me this 16th day of November 1993

Notary Public Therese Foster

Date Commission Expires 6-26-96

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NEPA
☒ KGS ☐ Plug ☐ Other (Specify)

WDS-SP-01

SIDE TWO

Operator Name ENRON OIL & GASLease Name LAUPPEWell # 10-1☐ EastCounty MEADESec. 10 Twp. 32S Rge. 26
☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E. Logs Run:

Compensated Neutron
Array Induction
Micro - Resistivity
Cement Bond Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Chester 5450
Miss - ? 5630 - ?

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR		13 3/8"	48#	101'	60-40 poemix	100	2% gel 3% c
SURFACE	12 1/4"	8 5/8"	28#	1329'	Lite Class A	335 150	3% gel 3% cc 2% gel 3% cc
Production	7-7/8"	4-1/2"	11.6#	5610'	Premium	330	15% salt 10% EA2 .6% Halad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3482-3486	Class H	75	2% CaCl & 4% gel
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3482-3486'	500 gal 15% HCl w/additives	
4	5452-5461'	500 gal 15% HCl, 10,000 gal 15% RTA & 10,000 gal 35# gel 2% KCl	
TUBING RECORD	Size 2-3/8" Set At 5440'	Packer At 5440'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	11-15-93	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil 3 Bbls.	Gas 557 Mcf	Water 4 Bbls. Gas-Oil Ratio 186 Gravity 55.0

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

5452-5461'