

FORM MUST BE TYPED

SIDE ONE

15-32-26W COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY \* AMENDED  
DESCRIPTION OF WELL AND LEASE 11-16-93

Operator: License # 5278

Name: Enron Oil & Gas

Address: 20 N. Broadway, #800

City/State/Zip: Oklahoma City, OK 73102

Purchaser: \* Tenaska Marketing Ventures

Operator Contact Person: Roy Porter

Phone: (405) 239-7800

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Glen Brown

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

8-30-93 9-12-93 9-20-93  
Spud Date Date Reached TD Completion Date

API NO. 15- 119-20,873

County Meade

N/2 N/2 SW Sec. 15 Twp. 32S Rge. 26 X E

2310' Feet from SW (circle one) Line of Section

1320' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Wilson Well # 15-1

Field Name Wildcat

Producing Formation Chester

Elevation: Ground 2387' KB 2392'

Total Depth 5850' PBTD 5792'

Amount of Surface Pipe Set and Cemented at 1336' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 3600 ppm Fluid volume 960 bbls

De-watering method used hauled off

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name DILLCO

Lease Name Riger License No. 6652

\_\_\_\_\_ Quarter 17 Sec. 17 Twp. 33 S Rng. 27 E/W

County Meade Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roy Porter

Title Roy Porter, Senior Drlg. Foreman Date 10-19-93

Subscribed and sworn to before me this 19th day of October, 1993.

Notary Public Therese Foster

Date Commission Expires 6-26-96

RECEIVED STATE CORPORATION COMMISSION NOV 22 1993  
K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
G Geologist Report Received  
DISTRIBUTION CONSERVATION DIVISION Wichita, Kansas  
KCC SWD/Rep  
KGS Plug Other (Specify)

WAS-5E-21  
 Operator Name Enron Oil & Gas

SIDE TWO  
 Lease Name Wilson Well # 15-1  
 County Meade

Sec. 15 Twp. 32S Rge. 26  
 East  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 CNL-FDC  
 DILL  
 CBL

Name	Top	Bottom	Datum
Miss	5580		
Pawnee	5160		
Marmaton	5065		
Lansing	4515		
Base Heebner	4340		
Penn	3590		
Chase	2620		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Per. Additives
Conductor	<del>17 1/2</del> 17 1/2	13 3/8"	48#	98'	Class H	120	2# gel 1/2# floccal per.
Surface	12 1/2	8 5/8"	28#	1336'	Premium + Prem. Lite	150 385	1# cc 2# w/8# gel 3# salt
Production	7-7/8	4 1/2"	11.6	5850'	Class H	165	15% salt .6% Halad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top-Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	5446 - 5462	54 bbl 2% HCl, 500 gal 15% acid, 16,000 gals 15% RTA, 16,000 gal 35# gel 2% KCl wtr

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	5440	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SVD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
* SI-WOPL- 11-4-93				
Estimated Production Per 24 Hours	Oil 2 Bbls.	Gas 1538 Mcf	Water 4 Bbls.	Gas-Oil Ratio 769 Gravity 68.2

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACD-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval: 5446 - 5462