

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5447
name Cities Service Oil & Gas Corporation
address 3545 N.W. 58th Street
Oklahoma City, Oklahoma 73112
City/State/Zip

Operator Contact Person Raymond Hui
Phone (405) 949-4400

Contractor: license # 5879
name J. B. Bohannah Drilling, Inc.

Wellsite Geologist
Phone
PURCHASER

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-27-84 9-7-84 9-8-84
Spud Date Date Reached TD Completion Date

5770' ---
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1336 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 119-20,672
County Meade
SW SE SE (480' FSL, 990' FEL)
Sec 21 Twp 32S Rge 26 East
(location) X West

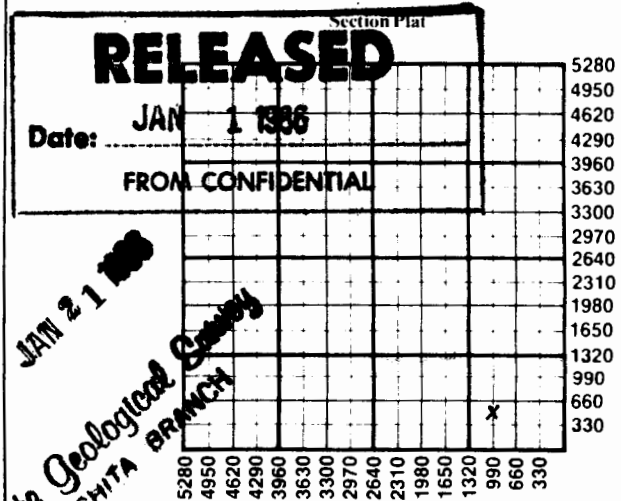
480' Ft North from Southeast Corner of Section
990' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name McCampbell A Well# 1

Field Name Wildcat

Producing Formation None (Dry Hole)

Elevation: Ground 2320' KB



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T 84-475

☒ Groundwater 530' Ft North From Southeast Corner and
(Well) 840' Ft. West From Southeast Corner of
Sec 21 Twp 32S Rge 26 ☐ East ☒ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rules 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Cities Service Oil & Gas Lease Name McCampbell Well# 1 SEC 21 TWP 32S RGE 26 ☐ East ☒ West

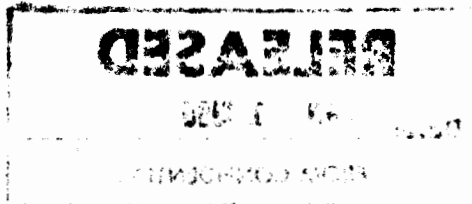
WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Ran DIL-SFL w/GR, CNL-FDC w/GR & Caliper,
 Microlog, BHC Sonic w/GR



Name	Top	Bottom
Red Bed	0	556'
Anhy.	556'	1337'
Red Bed	1337'	1682'
Lm & Sh	1682'	5755'
TD		5755'

TUBING RECORD		size	set at	packer at	Liner Run ☐ Yes ☐ No
Date of First Production	Producing method ☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain) _____				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Dry Hole --- Bbls	Not Tested MCF			

CASING RECORD ☐ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24 #	1336'	Class H	650	65/35 Prozmix w/6% total gel; 2% Ca
						150	3% Ca Cl & 1/4# flocele
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
NONE	DRY HOLE ----- NOT PERFORATED						