

22-325-26W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5278Name: ENRON OIL & GASAddress 20 N. BROADWAY, STE 830City/State/Zip OKLAHOMA CITY, OK 73102Purchaser: Ward Gas ServicesOperator Contact Person: ROY PORTERPhone (316) 239-7823Contractor: Name: ABERCROMBIE RTD, INC. KCCLicense: 30684Wellsite Geologist: Glen Brown **JUN 6**

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/AWell Name: **RELEASED**Comp. Date JUL 15 1996 Old Total Depth 2400'☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. FROM CONFIDENTIAL☐ Dual Completion ☐ Docket No. ☐ Other (SWD or Inj?) Docket No. 5-3-94 5-12-94 5-18-94

Spud Date Date Reached TD Completion Date

API NO. 15- 119-20,907County MEADEApprox. SE SW NE Sec. 22 Twp. 32S Rge. 26 ☒ ^E/_W2400' Feet from S/N (circle one) Line of Section1650' Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name MAX Well # 22-2Field Name RazorhawkProducing Formation MississippianElevation: Ground 2349' KB 2354'Total Depth 5650' PSTD Amount of Surface Pipe Set and Cemented at 971.80' ☒ FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cat.Drilling Fluid Management Plan CB 6-17-94
(Data must be collected from the Reserve Pit)Chloride content 5300 ppm Fluid volume 363 bblsDewatering method used HauledLocation of fluid disposal if hauled offsite: Operator Name DillCo Fluid Service, Inc.Lease Name Regier SWD License No. 06652NE Quarter Sec. 17 Twp. 33 S Rng. 27 ☒ ^E/_WCounty Meade Docket No. CD-9824 C21,232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul BlanchardTitle Division Production Engineer Date 6-6-94Subscribed and sworn to before me this 6th day of June 19 94Notary Public Theresa FosterDate Commission Expires 6-26-96

RECEIVED	
K.C.C. OFFICE USE ONLY	
☒ Letter of Confidentiality Attached	JUN 08 1994
☒ Wireline Log Received	
☐ Geologist Report Received	
Distribution	
☒ KCC	☐ SWD/Rep
☐ KGS	☐ Plug
Other (Specify) <u>JS</u>	

W 22-222-22

SIDE TWO

Operator Name ENRON OIL & GASLease Name MAXWell # 22-2Sec. 22 Twp. 32S Rge. 26☐ East
☒ WestCounty MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Dual Induction, Compensated Neutron,
Micro, Cement Bond☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Chase	2580	
Penn	3580	
Heebner	4330	
Lansing	4545	
Marmaton	5120	
Pawnee	5170	
Chester	5450	
Mississippian	5605	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8 5/8"	24#	971.80'	Class-A 65-35 poemix	150 275	3% cc 2% gel 8% gel 3% cc fl II pe SE
Production	7-7/8	4-1/2"	10.5	5650	Class H	150	1%Thixad, 10% salt, .45% CF

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5450-5452'	500 gal HCL acid	5457'
4	5454-5464'	20,000 gal 2% KCl	
		20,000 gal 15% chemically retarded HCl acid	
TUBING RECORD	Size 2-3/8"	Set At 5440'	Packer At None
		Liner Run	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.	5-20-94	Producing Method	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)
Estimated Production Per 24 Hours	Oil 10 Bbls.	Gas 2492 Mcf	Water 7 Bbls.
		Gas-Oil Ratio 249,200	Grav 6

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

5450-5464'