

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5254
Name Midco Exploration, Inc.
Address 200 E. First
Suite 411
City/State/Zip Wichita, Kansas 67202

Purchaser.....
.....

Operator Contact Person Harvey Gough
Phone (316) 267-3613

Contractor: License # 5103
Name Union Drilling Co., Inc.

Wellsite Geologist.....
Phone.....

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)
If OWWO: old well info as follows:
Operator Woods Petroleum
Well Name Waukegan #36-1
Comp. Date 6-24-76 Old Total Depth 5850

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

..... 2-14-86 2-17-86 2-14-86
Spud Date Date Reached TD Completion Date

..... 5730'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1437 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-..... 119-20,227-A.....

County..... Meade.....

Appx. C SE Sec. 36 Twp 32S Rge 26W East
..... West

1328' Ft North from Southeast Corner of Section
1120 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

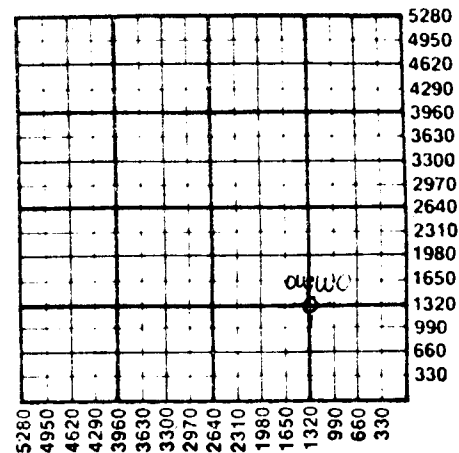
Lease Name..... First Baptist Church Etal. #1 "OWWO"

Field Name.....

Producing Formation.....

Elevation: Ground..... 2178' KB..... 2190'

Section Plat



WATER SUPPLY INFORMATION

Position of Produced Water: ☐ Disposal
Bucket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

xx Surface Water 1328 Ft North from Southeast Corner
(Stream, pond etc) 1120 Ft West from Southeast Corner
Sec 36 Twp 32S Rge 26W East X West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

SIDE TWO

Operator Name Midco Exploration, Inc. Lease Name First Baptist Church, Etal. #1 "OWWO"

Sec.....36..... Twp.....32S..... Rge.....26W..... ☐ East ☒ West County.....Meade.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

.....

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

MAY 28 1986
 KANSAS GEOLOGICAL SURVEY
 WICHITA BRANCH

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....							
.....							
.....							

PERFORATION RECORD

Shots Per Foot: Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)

Depth

.....			
.....			
.....			
.....			

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☐ No

Date of First Production Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....