

State Geological Survey

WICHITA, BRANCH

KANSAS DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request
samples on this well.

API No. 15 — 119 — 20,227
County Number

Operator

Woods Petroleum Corp.

Address 3555 NW 58th St. Oklahoma City, Oklahoma
Suite 500 National foundation West Bld.

Well No. #36-1 Lease Name Waukegan

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Triad Drilling Co.

Geologist

Don Huber

Spud Date

6/13/76

Total Depth

5850

P.B.T.D.

Date Completed

6/24/76 D&A

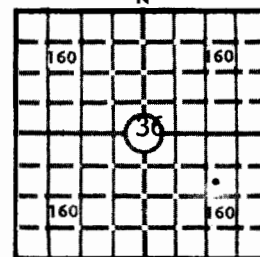
Oil Purchaser

S. 36 T. 32 R. 26W^E_W

Loc. 1328' FSL & 1120' FEL SE

County Meade

640 Acres



Locate well correctly

Elev.: Gr. 2177'

DF KB

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"		1437'	light weight regular	600 sx 150 sx	2% cc & 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Woods Petroleum		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:																			
Well No. 36-1	Lease Name Waukegan	DRY HOLE																			
S 36 T 32S R 26W ^E _W																					
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.																			
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.																					
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 60%; padding: 5px;">NAME</th> <th style="width: 40%; padding: 5px;">DEPTH</th> </tr> </thead> <tbody> <tr><td style="padding: 5px;">Heebner</td><td style="text-align: right; padding: 5px;">4250</td></tr> <tr><td style="padding: 5px;">Toronto</td><td style="text-align: right; padding: 5px;">4265</td></tr> <tr><td style="padding: 5px;">Hausing K.C.</td><td style="text-align: right; padding: 5px;">4441</td></tr> <tr><td style="padding: 5px;">Marmaton</td><td style="text-align: right; padding: 5px;">5017</td></tr> <tr><td style="padding: 5px;">Morrow Shale</td><td style="text-align: right; padding: 5px;">5404</td></tr> <tr><td style="padding: 5px;">Chester</td><td style="text-align: right; padding: 5px;">5412</td></tr> <tr><td style="padding: 5px;">Ste. Gen.</td><td style="text-align: right; padding: 5px;">5661</td></tr> <tr><td style="padding: 5px;">TD</td><td style="text-align: right; padding: 5px;">5846</td></tr> </tbody> </table>	NAME	DEPTH	Heebner	4250	Toronto	4265	Hausing K.C.	4441	Marmaton	5017	Morrow Shale	5404	Chester	5412	Ste. Gen.	5661	TD	5846
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DST #1 5068-5210 30" - 60" - 60" - 120" Weak steady blow air Recovered 120' Watery Mud 340' Saltwater IHP: 2397 IFP: 131 - 197# ISIP: 1881# FFP: 211 - 290# FSIP: 1868# FHP: 2374# Chester 5416 DST #2 5406-5500 30' - 60" - 60" - 120" Weak blow Recovered 240' watery mud, 310' Saltwater IHP: 2570 FHP: 2557 IFP: 131 - 224# FFP: 263 - 316# ISIP: 1934# FSIP: 1960#																					
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.																					
Date Received	 O.S. Sherrill Drilling & Production Vice President June 25, 1976																				
	Signature Title Date																				