

FORM MUST BE TYPED

COPY

SIDE ONE

16-32-36 W

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5278Name: ENRON OIL & GASAddress 20 N. BROADWAY, STE 830City/State/Zip OKLAHOMA CITY, OK 73102Purchaser: Ward Gas MarketingOperator Contact Person: ROY PORTERPhone (405) 239-7823Contractor: Name: ABERCROMBIE RTD, INC.License: 30684Wellsite Geologist: Glen Brown

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ S10W ☐ MAR 2 8
☒ Gas ☐ EXHR ☐ S10V
☐ Dry ☐ Other (Core, WSV, Expl., etc.)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date APR 22 1996 Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Plug Back ☐ Docket No. _____
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

2-26-943-11-943-18-94

Spud Date

Date Reached TD

Completion Date

API NO. 15- 119-20,896County MEADE

Approx. NW SE NE

1750'Feet from S/W (circle one) Line of Section1000'Feet from E/W (circle one) Line of Section

Footages Calculated from nearest Outside Section Corner:

NE SE, NW or SW (circle one)Lease Name Webber Well # 16-1Field Name RazorhawkProducing Formation MississippiElevation: Ground 2393' KB 2408'Total Depth 5650' PSTD 5546'Amount of Surface Pipe Set and Cemented at 990' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

Test depth to _____ w/ _____ SX CMT

Drilling Fluid Management Plan ALT 1 87 7-8-94
(Data must be collected from the Reserve Pit)Chloride content: 11,500 ppm Fluid volume 242' bblDewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name DillCo. Fluid Service, Inc.Lease Name Regier SWD #1 License No. 06652NE Quarter Sec. 17 Twp. 33 S Rng. 27 E/VCounty Meade Docket No. CD-9824 C21,232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D.J. LidskyTitle D.J. Lidsky, Production Engineer Date 3-28-94Subscribed and sworn to before me this 28th day of March 19 94.Notary Public Therese FosterDate Commission Expires 6-26-96

K.C.C. OFFICE USE ONLY	
F ☒	Letter of Confidentiality Attached
E ☒	Wireline Logs Received
C ☒	Geologist Report Received
STATE CORPORATION COMMISSION	
KCC ☒	SWD/Kep
KCS ☒	Plug
CONSERVATION DIVISION	
Wichita, Kansas	
MAR 31 1994	
NEPA ☐ Other (Specify) _____	

W 26-26-31

SIDE TWO

Operator Name Enron Oil & Gas Lease Name Webber Well # 16-1
☐ East County Meade
 Sec. 16 Twp. 32S Rps. 26 ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests per interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static or hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Chase	2620	
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Penn	3615	
		Heebner	4370	
		Lansing	4545	
		Marmaton	5335	
		Chester	5465	

List All E.Logs Run:
 Cement Bond, Dual Induction - SFL,
 Compensated Neutron - Litho - Density,
 Microlog

CASING RECORD ☒ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	990'	Class A 65-35 pozmix	150	2% gel 3% cc
Conductor	17 1/2"	13-3/8"	48#	99'	60-40 poz	275	8% gel 3% cc 1/4# floccul pe
Production	7-7/8"	2-7/8"	6.5#	5650'	C1 "H"	110	2% gel, 3% cac 10% salt, 10% thixad, .6% 1/4#/sx cello-sea

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	5472-5488'	1000 gal 15% HCl	5480'
		19,000 gal Pad	
		19,000 gal Retarded 15% HCl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
None				None		
Date of First, Resumed Production, SVD or Inj.				Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
3-23-94						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.
	0		2291		22	
		Gas-Dil Ratio		Gravimetric		
		-----		.68		

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

Production Interval
5472-5488